

EXPERIMENTAL CLEAN COMBUSTOR PROGRAM

Diesel No. 2 Fuel Addendum Phase III Final Report

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NOMENCLATURE

Symbol		Units
СО	Carbon monoxide pollutant emission	
co ₂	Carbon dioxide emission	
EI	Emission index	g/kg fuel
f _T , f ₄	Total combustor metered fuel-air ratio	g/kg
$f_{\mathbf{m}}$	Main-stage metered fuel-air ratio	g/kg
$\mathbf{f}_{\mathbf{p}}$	Pilot-stage metered fuel-air ratio	g/kg
f ₈	Engine exit metered fuel-air ratio	g/kg
f_s	Fuel-air ratio calculated from gas sample	g/kg
Н	Engine/combustor inlet air humidity	g/kg
НС	Total unburned hydrocarbon pollutant emission	
NO	Nitric oxide pollutant emission	
$NO_{\mathbf{x}}$	Total oxides of nitrogen pollutant emission	
N_1	Low pressure (fan) rotor speed	rps
N ₂	High pressure (core engine) rotor speed	rps
P ₂	Engine inlet total pressure	MPa
P ₂₅	High pressure rotor inlet total pressure	MPa
P ₃ , P _{T3}	Compressor discharge (combustor inlet) pressure	MPa
T_2	Engine inlet total temperature	K
T ₂₅	High pressure rotor inlet total temperature	K
т ₃	Compressor discharge (combustor inlet) temperature	К
T ₄₉	High pressure turbine exit temperature	K
$T_{\mathbf{f}}$	Fuel temperature	K
We	Fuel flow rate	ka/a

Symbol		Units
$W_{\mathbf{FT}}$	Total fuel flow rate	kg/s
w_{FP}	Pilot-stage fuel flow rate	kg/s
W_{FM}	Main-stage fuel flow rate	kg/s
w_2	Engine inlet total airflow rate	kg/s
W ₃	Compressor discharge total airflow rate	kg/s
W ₃₆ , W _c	Combustor airflow rate	kg/s
w ₈	Core engine exit gas flow rate	kg/s
$\Delta P_{\mathbf{F}}$	Fuel manifold pressure drop	MPa
ΔP_{T}	Combustor total pressure drop	MPa
α	Throttle angle	degrees
6	Ambient-to-standard pressure ratio (=P/0.191325)	
θ	Ambient-to-standard temperature ratio (=T/288.3)	

SECTION 1.0

SUMMARY

The Diesel No. 2 Fuel Addendum to the Phase III Experimental Clean Combustor Program was conducted to provide a direct comparison of the performance and exhaust emissions of a CF6-50 engine equipped with an advanced, low-emission, Double Annular Combustor when fueled with Diesel No. 2 and JP-5 fuels. In the base program, an extensive series of engine tests was conducted with JP-5 fuel. In this addendum, selected engine steady-state operating conditions ranging from idle to full power were retested with Diesel No. 2 fuel. The engine results were further compared to rig data obtained in the Phase II program.

Effects of fuel type on engine/combustor performance and exhaust emissions were generally very small and in good agreement with rig results. However, at approach power level, the smoke level with Diesel No. 2 fuel was significantly higher than with JP-5 fuel and exceeded the EPA requirement. The need for some improvement in fuel-air mixing techniques and/or leaner burning techniques for use with Diesel No. 2 fuel is, therefore, indicated. At high power, smoke levels and peak metal temperatures with Diesel No. 2 and JP-5 fuels were virtually identical; this confirms the previous observation that advanced, low-emission combustors tend to be far more tolerant to fuel changes than are older engine/combustor designs. However, the Double Annular Combustor used in these tests is considerably more complex than any combustor currently in use, and additional development of this design concept is required, particularly in the areas of exit temperature distribution, engine fuel control, and exhaust emission levels before it can be considered for production engine use.

SECTION 2.0

INTRODUCTION

Current fuel specifications for aircraft turbines were established when there was an abundance of high-quality, domestic petroleum resources. Presently, however, the United States is highly dependent upon foreign supplies, and demand is projected to exceed petroleum availability sometime after 1985 (Reference 1). It is therefore essential that aviation turbine fuel specifications be broadened to increase the yield from available petroleum crudes and ultimately permit production from tar sands, shale, and coal. However, broadened fuel specifications may result in penalties to engine performance, exhaust emissions characteristics, and durability. These changes may, in turn, require changes in combustor/fuel-system designs and/or materials.

In 1974, NASA and other government agencies initiated a series of programs to define problems associated with the use of broadened specification fuels. The program was designed to evolve solutions to these problems and to guide the industry in establishing practical fuel specifications (Reference 2). Generally, these studies have shown that older combustion system designs are quite sensitive to fuel property variations, particularly with respect to smoke emissions, flame radiation, and resulting increases in metal temperatures (References 3, 4, and 5). However, advanced low-emission combustor designs, such as those which have been developed in Phase II of the NASA Experimental Clean Combustor Program (ECCP), appear to be more tolerant to fuel property variation (References 6 and 7). These ECCP data were obtained in component rig development tests where engine operating conditions were duplicated except for combustor pressure level at simulated high-power engineoperating conditions. This report describes results of a follow-on program in which the effects of broadened fuel specifications were further investigated in actual tests of a CF6-50 engine which was equipped with an advanced, low-emission, Double Annular Combustor.

This program was conducted as an addendum to Phase III of the NASA/GE ECCP. The overall purpose of the program was to develop and demonstrate technology for the design of advanced combustors, with significantly lower exhaust pollutant-emission levels than those of current technology combustors, for use in advanced commercial aircraft engines. Phase I of the NASA/GE ECCP was specifically directed toward screening and evaluating a large number of combustor design approaches (Reference 8). The Phase II Program (Reference 9) was directed toward further developing the two most promising design approaches from the Phase I Program and providing a combustor design for engine demonstration testing in the Phase III Program (Reference 10).

The Alternate Fuels Addendum to the Phase II Program (Reference 6) involved a test matrix of four combustor configurations and four special fuels, in addition to tests with JP-5 fuel in the basic program. The last combustor tested was the prototype for the demonstrator Double Annular

design evaluated in the Phase III CF6-50 engine tests. One of the special fuels was ASTM Grade 2-D Diesel fuel. Compared to Jet-A or JP-5, this fuel has an increased final boiling point, an increased aromatic content (reduced hydrogen content), and is very similar to the Experimental Referee Broad - Specification (ERBS) fuel recommended by the NASA ad hoc panel on jet engine hydrocarbon fuels (Reference 1). Diesel No. 2 fuel was selected for further investigation in the ECCP Phase III tests.

SECTION 3.0

PROGRAM PLAN AND TEST FUELS

The Diesel No. 2 Fuel Addendum to Phase III of the NASA/GE ECCP consisted of:

- Performance testing and exhaust emissions testing, using Diesel No. 2 fuel, a General Electric CF6~50 engine equipped with a lowemission, Double Annular Combustor.
- Analysis and comparison of these data to previously obtained engine and rig test data which are summarized in References 6 and 10.

The engine test was conducted immediately following the basic program steady-state performance and emissions tests with JP-5 fuel. Following the Diesel No. 2 fuel tests, additional evaluations with JP-5 fuel were conducted as part of the basic program and other program addenda (References 11 and 12). Eleven engine operating conditions from the JP-5 fuel test schedule were selected for Diesel No. 2 fuel testing. These test conditions are shown in Table I. Test points were selected to provide data at the EPA emissions test power levels of idle, approach, climb-out, and takeoff. Variations in fuel split between the pilot and main stages at high-power operating conditions were investigated to determine the preferred splits with respect to exhaust emissions levels. Additional, intermediate, power levels were investigated to more clearly define the effects of combustor operating parameters on performance and on exhaust emissions. At each test point, engine performance parameters, combustor performance parameters, and exhaust emissions were measured.

Diesel No. 2 fuel with a final boiling point of 615 K and a hydrogen content of 13.2 weight percent was used in these tests. Analyses of this commercially obtained fuel are shown in Table II; properties of the JP-5 fuel are also shown for comparison.

Table I. Diesel No. 2 Fuel Test Point Schedule.

Based on CF6-50C Rated Thrust (224.2 kN)
 No Customer Air Bleed or Power Extraction
 Double Cruciform Exhaust Gas Sampling Technique

Test Point No.	Test Point Designation	FN/62, Corrected Thrust % of Rated	$N1/\sqrt{\theta_2}$, Corrected Fan Speed, rps	Wfp/Wft Pilot-to-Total Fuel Flow Split
25	Standard Idle(1)	3.3	-	1.00
26	Secondary Power Point	5.0	16.3	1.00
27	Secondary Power Point	7.0	19.3	1.00
28	Approach	30.0	40.0	1.00
29	Secondary Power Point	45.0	47.3	0.21(2)
30	Secondary Power Point	65.0	53.8	0.18
31	Climb-Out	85.0	59.0	0.18
32	Climb-Out	85.0	59.0	0.13
33	Secondary Power Point	92.0	60.7	0.13
34	Takeoff	100.0	67.8	0.18
35	Takeoff	100.0	67.8	0.13
(1)Sta (2)App	(1)Standard Idle is controlled to corrected core speed: N(2)Approxim.cely minimum fuel-splitter setting attainable.	to corrected core siplitter setting att	peed: $N_2/\sqrt{\theta_2} = 105.7 \text{ rps.}$ ainable.	.06.7 rps.

Table II. ECCP/CF6-50 Engine Test Fuel Analyses.

Fuel Property	Test Method	JP-5 Fuel	Diesel No. 2 Fuel
Composition			4.
Aromatics, Vol %	ASTM D1319	15.4	30.9(1)
Olefins, Vol %	ASTM D1319	1.3	1.2(1)
Napthalenes, Vol %	ASTM D1840	1.6	9.5(1)
Saturates, Vol X	ASTM D1319	83.3	67.9(1)
Hydrogen, Wt %	ASTM D1018	14.0	12.2
Sulfur, Wt %	ASTM D1266	0.08	0.19
Nitrogen, Wt ppm	ASTM D3431	2.5	89.0
Volatility			
Distillation Temperature, K	ASTM D86		
Initial Boiling Point		450	460
10%		469	489
20%		475	502
50%		489	533
90%		516	585
Final Boiling Point		533	615
% at 478K		25.5	4.5
Residue, %	ASTM D86	1.2	1.1
Loss, %	ASTM D86	0.8	0.9
Flashpoint, K	ASTM D93	330	338
Specific Gravity (288.7/288.7 K)	ASTM D1298	0.8104	0.8493
Fluidity		L 1	
Viscosity at 310.9 K, mm ² /s	ASTM D445	1.53	2.63
Pour Point, K	ASTM D97		250
Combustion			
Net Heat of Combustion, MJ/kg	ASTM D2382	43.178	42.445
Smoke Point, mm	ASTM D1322	24.5	14.0

(1)Gas Chromatograph.

SECTION 4.0

EQUIPMENT AND EXPERIMENTAL PROCEDURES

Except for the use of Diesel No. 2 fuel, equipment and procedures utilized in these addendum tests were identical to those utilized in the basic program tests. In-depth descriptions are contained in Reference 10; the following sections are brief descriptions.

4.1 CF6-50 ENGINE DESCRIPTION

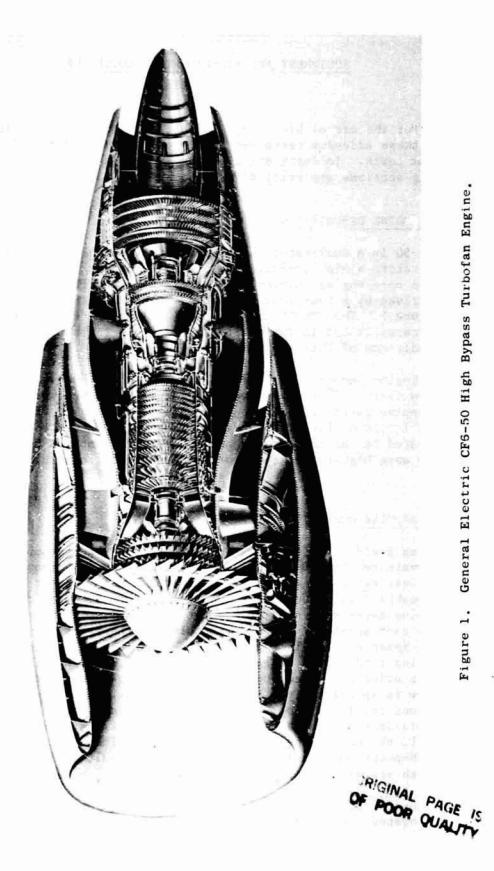
The CF6-50 is a dual-rotor, high bypas ratio turbofan incorporating a variable stator, a high pressure ratio compressor, an annular combustor, an air-cooled core engine turbine, and a coaxial front fan with a low-pressure compressor driven by a low-pressure turbine. Major features of the engine are shown in Figure 1. The CF6-50C engine model (224 kN rated thrust) operating parameters, listed in Table III, were used as the combustor design and test conditions of this program.

CF6-50 Engine Number 455-105/7 was used for these Double Annular Combustor demonstration tests. This development engine was equipped, generally, with production engine parts; it had been previously operated to CF6-50M engine rated thrust levels of 241 kN. However, prior to the ECCP tests, the engine had deteriorated to the point that specific fuel consumption and turbine temperatures were higher than those of any high-time, in-service production engine.

4.2 DOUBLE ANNULAR COMBUSTION SYSTEM DESCRIPTION

In Phases I and II of the NASA/GE ECCP, four advanced combustor concepts were evaluated in CF6-50 engine-size, full-annular, combustor rig tests. The best results were obtained with the Double Annular configuration. The Double Annular Combustor, shown in Figure 2, contains two annular primary burning zones separated by a short centerbody. Thirty fuel nozzles were used each annulus. The outer annulus is the pilot stage and is always fueled. The inner annulus is the main stage and is fueled only at higher power operating conditions. The airflow distribution is highly biased to the main stage in order to reduce both idle and high-power emissions. The pilot-stage airflow is specifically sized to provide nearly stoichiometric fuel/air ratios and long reside ce times at idle power settings, thereby minimizing CO and HC emissions. At high-power operating conditions, most of the fuel is supplied to the main stage where the residence times are very short. Also, at high-power operating conditions, lean fuel-air ratios are maintained in both stages to minimize NO_x and smoke emission levels.

The demonstrator Double Annular Combustor design used in the Phase III tests incorporated thermodynamic features identified in the Phase I and II Programs together with advanced aeromechanical features from other General Electric programs needed for high-pressure, high-temperature usage. Details



General Electric CF6-50 High Bypass Turbofan Engine. Figure 1.

Table III. CF6-50C Production Engine Cycle Parameters.

• T_{amb} = 288.2 K • P_{amb} = 0.1013 MPa

• Kerosene Fuel

P_{amb} = 0.1013 MPa • No Bleed

Rat ing			GIDL	***		LIDE		APPR			Cl imb		TKOF
u l	Fan Speed	rpe	14.07				***	39.17			58.93		62.52
*2	Core Speed	rpe	104.7			***		143.8			164.4		169.1
u _{ft} '	Fuel Flow Rate (Total)	kg/s	0.1526	0.1762	0.2130	0.2505		0.6645			1.953		2.376
T ₃	Combustor Inlet Temperature	K	437.4	463	489	514	579	631.9	691	745	791.9	807	826.3
P3	Combustor Inlet Pressure	M'a	0.300	0.374	0.461	0.561	0.917	1.197	1.606	2.117	2.616	2.785	2.983
W ₃₆	Combustor Airflow Rate	kg/s	13.93	17.3	21.3	25.3	38.6	48.17	61.0	76.7	90.81	95.3	100.6
f4	Combustor Fuel-Air-Ratio	s/ks	10.96	10.3	10.0	9.9	11.6	13.79	16.4	19.0	21.51	22.4	23.62
v _r	Combustor Reference Velocity (1)	⊕/s	18.56	19.6	20.7	21.4	22.3	23.29	24.0	24.7	25.18	25.3	25.51
v ₈	Core Exhaust Gas Flow Rate	kg/e	17.55					61,05			115.2		127.2
t ₈	Core Exhaust Fuel-Air Ratio	g/kg	8.8					11.0			17.3		19.0
Fn	Uninstalled Net Thrust	k.N	7.42	11.2	15.7	21.3	44.8	67.27	100.9	195.7	190.5	206.2	224.2
Fn/Fr	Percent of Rated Thrust	x	3.31	5.0	7.0	9.5	20.0	30.0	45.0	65.0	85.0	92.0	100 0

⁽¹⁾Based on $A_{\pi} = 3729 \text{ cm}^2$ and $W_{36}/W_3 = 0.841$.



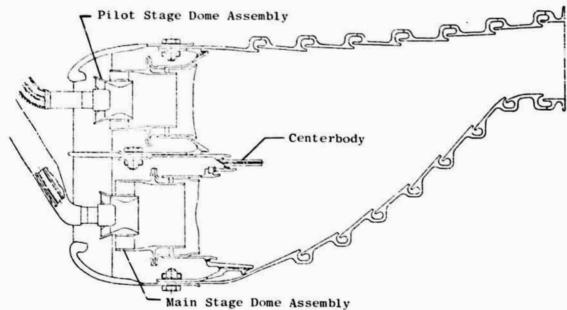


Figure 2. Engine Demonstrator Double-Annular Combustor.

of the swirl cup and dome construction are shown in Figures 3 and 4. Fuel nozzles are shown in Figure 5. Both the pilot- and main-stage fuel nozzles are installed through the existing fuel nozzle parts of the engine with the combustor installed. The main-stage fuel nozzles are connected to the existing engine fuel manifold, and the pilot-stage fuel nozzles are connected to a new fuel manifold, as shown in Figure 6. Fuel flow-split between manifolds is automatically scheduled as a function of overall fuel-flow rate and predetermined settings of the fuel-splitter control device shown in Figure 7. The main-stage cut-in point and pilot-to-total fuel-flow split after main-stage cut-in were adjusted from the engine operating panel.

4.3 TEST FACILITY DESCRIPTION

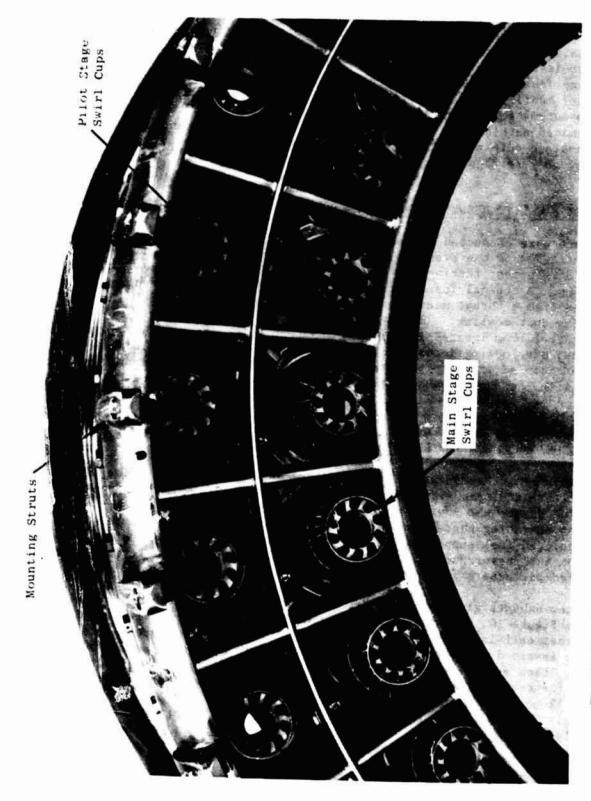
Tests were conducted in Cell 7 of the Development Engine Test Complex in Building 500 of the Evendale, Ohio, plant. Cell 7 is designed specifically for the development testing of large turbofan engines at sea-level static conditions. A typical installation is shown in Figure 8. The engine is suspended from a thrust measuring frame through a flight-type pylon and engine fan duct cowling. The engine is operated from an acoustically isolated control room located immediately adjacent to the test cell and on the left side, aft looking forward. The gas analysis equipment is located in a mezzanine room adjacent to the other side of the test cell and approximately in line with the engine exhaust nozzle; thus, the gas sample lines are only about 8m long.

4.4 ENGINE/COMBUSTOR INSTRUMENTATION

Combustor instrumentation locations are shown in Figure 9. The engine and test cell are equipped with all of the normal development test instrumentation needed to operate the engine safety and determine the overall steady-state and transient operating characteristics. In addition, the Double Annular Combustor and associated fuel supply and control system were extensively instrumented to determine the performance of the new components. A summary of key measured and calculated parameters is shown in Table IV.

A new exhaust gas sampling rake and traversing system, shown schematically in Figure 10, was utilized in these tests. The assembly installed in the test cell is shown in Figure 11. Eight sampling arms are mounted radially inward from a traverse ring which is sized to clear the CF6-50 engine fan jet. Each arm has three sampling ports which are located on centers of area of the core engine exhaust nozzle. Alternate arms are manifolded to collect 12-point mixed samples. The entire ring can be rotated for traverse sampling. The two sample lines and traverse motor controls are routed to the gas-analysis room where rake position and sample processing are selected during test.

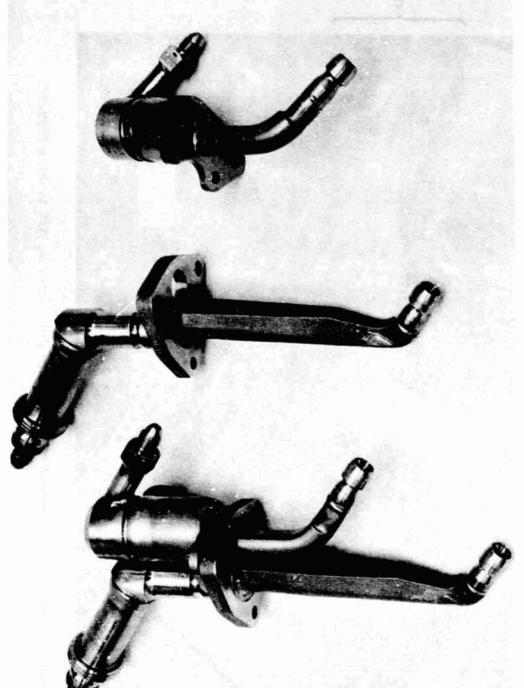
With this rake system, three different sampling techniques were utilized in the Diesel No. 2 fuel tests:



Demonstrator Combustor Overall Dome Details, Aft Looking Forward. Figure 3.

OF POOR QUALITY

Figure 4. Demonstrator Combustor Pilot Stage Dome Details, Aft Looking Forward.



Main and Pilot Stage Assembly

Pilot Stage

Main Stage

Figure 5. Engine Fuel Nozzles.

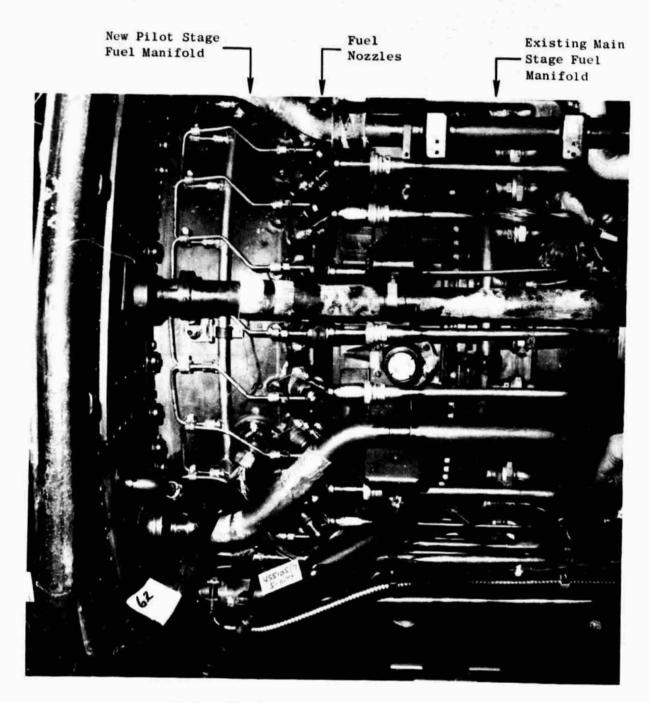
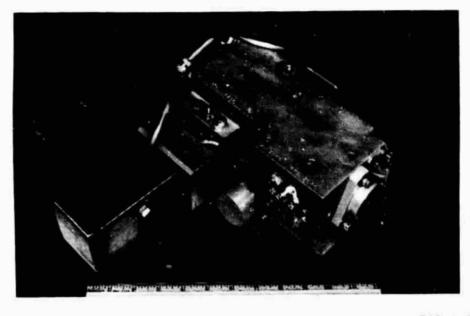


Figure 6. Engine Fuel Nozzle Manifolds,



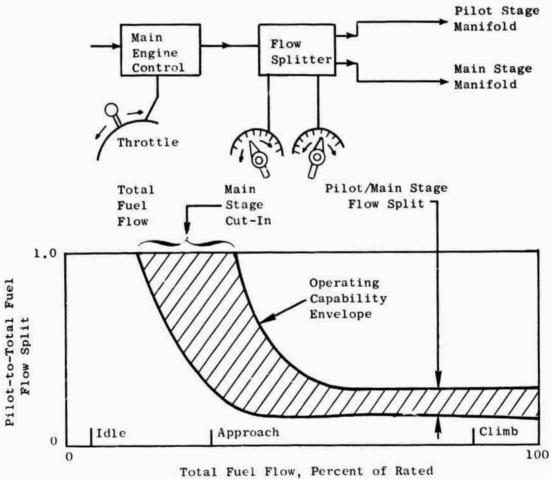
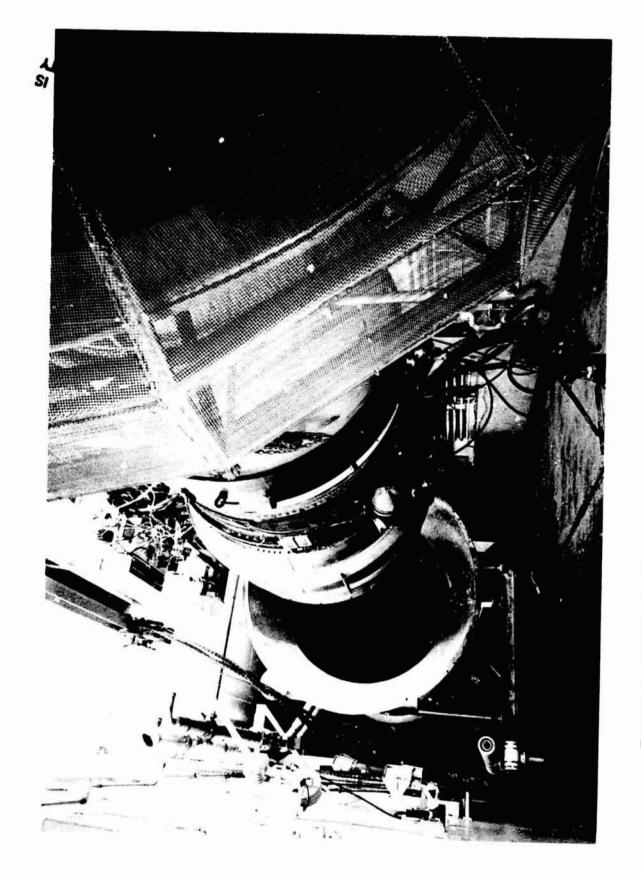


Figure 7. Demonstrator Engine Fuel-Flow Splitter.



CF6 Engine Mounted in Development Test Cell, Forward Looking Aft. Figure 8.

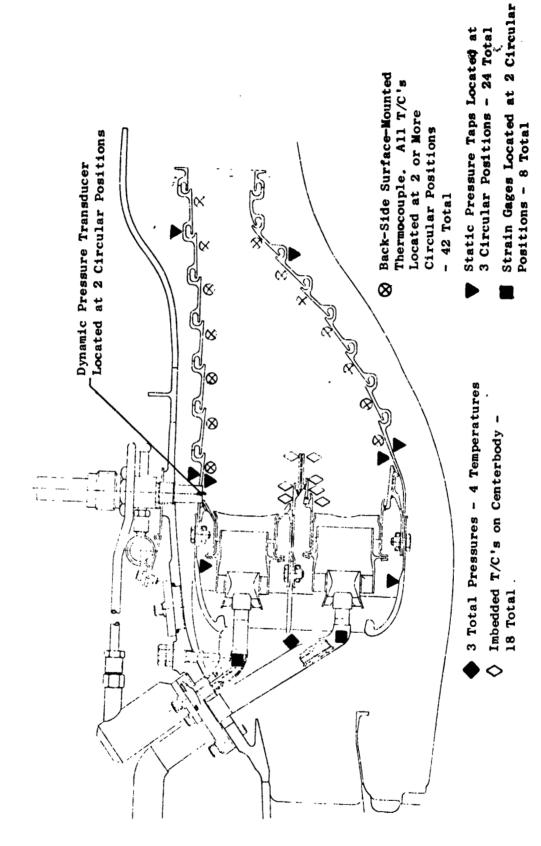


Figure 9. Combustor Instrumentation Locations, Demonstration Engine Tests.

Summary of Key Measured and Calculated Demonstrator Engine/Combustor Performance Parameters. Table IV.

Value Determined from	Continuously recording weather station	Continuously recording weather station	Inlet Bellmouth rakes, 5 rakes, 5 immersions	Inlet Bellmouth rakes, 5 rakes, 5 immersions	Three calibrated load Cell 5, corrected for Tare and cell factor	Thermocouples at 4 flow meters	Calculated from pre-test sample and test temperature, and pre-test S.G.	Four calibrated turbine meters (total, verification, pilot and mainstages)	Two tachometers	Two tachometers		Eleven rakes, 5 immerations	Two probes	Calibrated inlet Bellmouth	Computed from core engine energy balance			Three probes on combustor cowl	Five immersion rakes in diffuser and 4 probes on combustor cowl	Twenty-four combustor wall taps	Sixty surface and imbedded thermocouples	Two borescope ports mounted dynamic pressure sensors (Kulites)	Eight strain gages on fuel nozzle stems	Stati- tap on each manifold	Computed from high pressure turbine energy balance	= Wft/Wa36	* PF = P36 Dome	$= (P_{T3} - P_{36 Dome})/P_{T3}$	Computed from Wa36, T3, P3	Computed from T ₃ , f ₃₆	Fr/us
Symbo 1	Po	ъ°	P ₂	T ₂	F.c	T,		3 4	ź,	N ₂	T ₂₅	749	P49	z i i	38		€2	P _{T3}	Т3	P36	₽	i		۳,	Wa36	f,	ΔP _f	$\Delta^{\rm P}_{ m T}/P_{ m g}$	v.	T,	f. 8
Calculated							×								×										×	×	×	×	×	×	ĸ
Measured	×	×	×	×	×	×	×	×	×	×	×	×	×	*		×	×	×	×	×	×	×	×	×							
Parameter	Baroreter	Ambient Humidity	Engine Inlet Total Pressure	Engine Inlet Total Temperature	Thrust	Fuel Temperature	Fuel Specific Gravity	Fuel Flow Rate	Low Pressure Rotor (Fan) Speed	High Pressure Rotor (Core) Speed	High Pressure Rotor Inlet Total Temperature	High Pressure Turbine Outlet Total Temperature	High Pressure Turbine Outlet Total Pressure	Total Engine Airflow Rate	Core Airflow Rate	Engine Throttle Angle	Compressor Variable Stator Setting	Combustor Inlet Total Pressure	Combustor Inlet Total Temperature	Combustor Static Pressure	Combustor Metal Temperature	Combustor Vibrations	Fuel Injector Vibrations	Fuel Manifold Pressure	Combustor Airflow Rate	Combustor Fuel-Air Ratio	Fuel Nozzle Pressure Drop	Combustor Total Pressure Drop	Combustor Reference Velocity	Core Engine Exhaust Fuel-Air Natio	Combustor Outlet Total Temperature

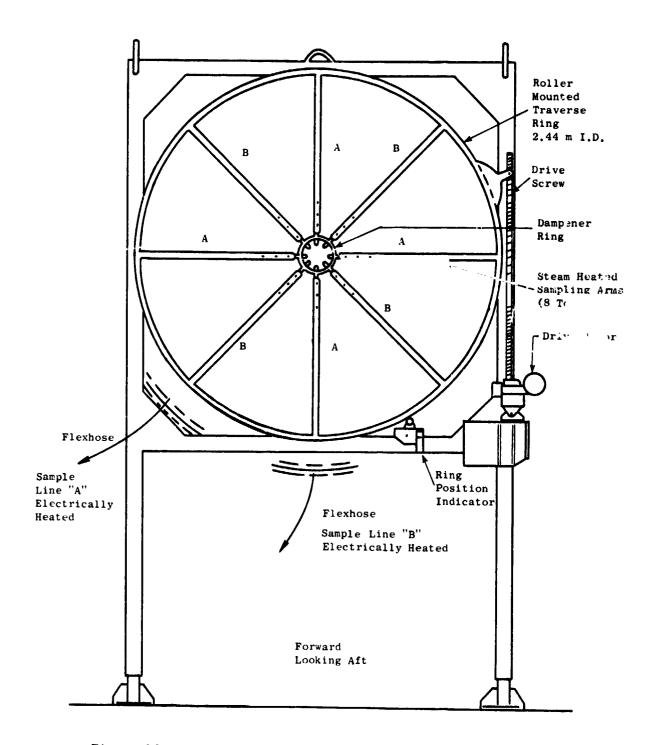


Figure 10. Exhaust Gas-Sampling and Traversing Rake Diagram.

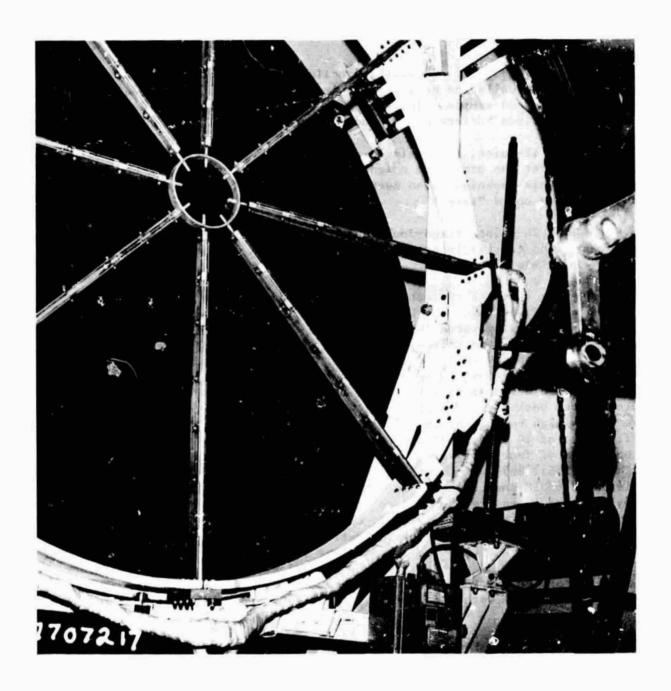


Figure 11. Exhaust Gas-Sampling and Traversing Rake System Installation.



- A 12-point, fixed-single-cruciform rake with the arms oriented vertically and horizontally and manifolded to collect and analyze a mixed sample. This technique meets the Federal Register specifications (Reference 13) and is coded "Rake A".
- A 12-point, fixed-single-cruciform rake as described above except that the arms were oriented 45° from the vertical and horizontal. This technique also meets the Federal Register specifications and is coded "Rake B".
- A 24-point, fixed-double-cruciform rake obtained by manifolding the two single-cruciform rakes together. This technique is coded "Rake D".

The gas analysis apparatus is shown in Figure 12, and a flow diagram is shown in Fig :e 13. The two sample lines from the rakes were connected to the sampling apparatus through a double three-way valve system. By manipulation of these valves, one line could be analyzed for smoke emissions while the other was analyzed for gaseous emissions, or one or both lines could be simultaneously analyzed for both smoke and gaseous emissions. In order to avoid fuel contamination of the system during engine starting, the rakes were back-flushed with dry air by opening valve "B" in Figure 13. To maintain high velocities in the sample lines, the dump pump vented a nominal flow rate of 20 liters per minute. The gaseous emissions analysis system consisted of four analyzers, each manufactured by Beckman Instruments, Inc. The CO (Model 865) and CO₂ (Model 864) analyzers were both nondispersive infrared (NDIR) instruments. To minimize water interference, the sample was passed through an ice trap before entering the NDIR instruments. The NO_x analyzer was a (Model 951) heated, chemiluminescece analyzer; the HC analyzer was a (Model 402) flame-ionization detector (FID) instrument. No traps were used in he NO_x and HC lines ahead of the instruments. The pumps, the flexlines at the rakes, and the valve box were electrically heated. All other portions of the sample system were steam-traced. Temperatures throughout the sample system were monitored with fourteen Chromel-Alumel thermocouples.

4.5 DATA REDUCTION PROCEDURES

All key engine and combustor performance data were recorded by digital data acquisition systems to be processed through standard test data reduction programs for converting signals to engineering units and calculating prescribed averages, flow rates, and performance parameters.

The gaseous emission analysis instruments were calibrated, before and after each test run, with calibration gases which had been checked against National Bureau of Standards SRM gas standards. The calibration data and emission test data were manually logged during the test and subsequently input to a computer data reduction program where emission index, fuel-air ratio, and combustion efficiency were calculated. The equations used for these calculations were basically those—stained in SAE ARP 1256 (Reference 14); the CO and CO₂ concentrations were corrected for removal of water

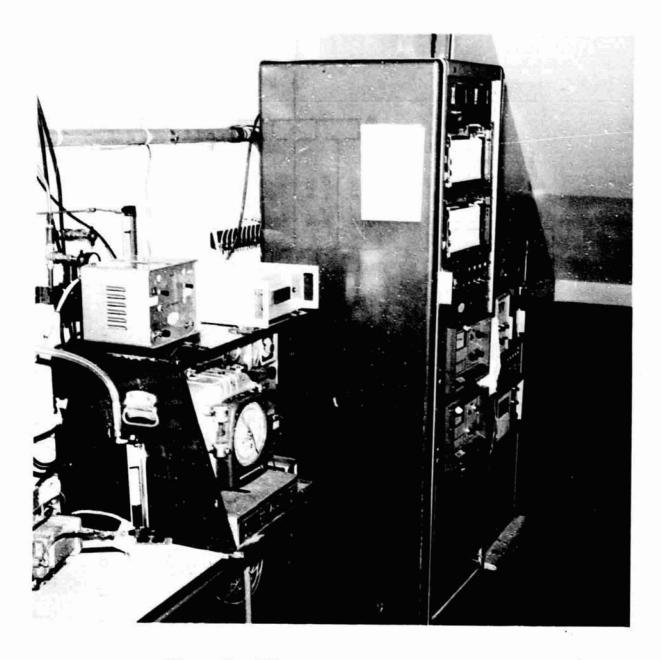


Figure 12. Exhaust Gas Analysis Apparatus.

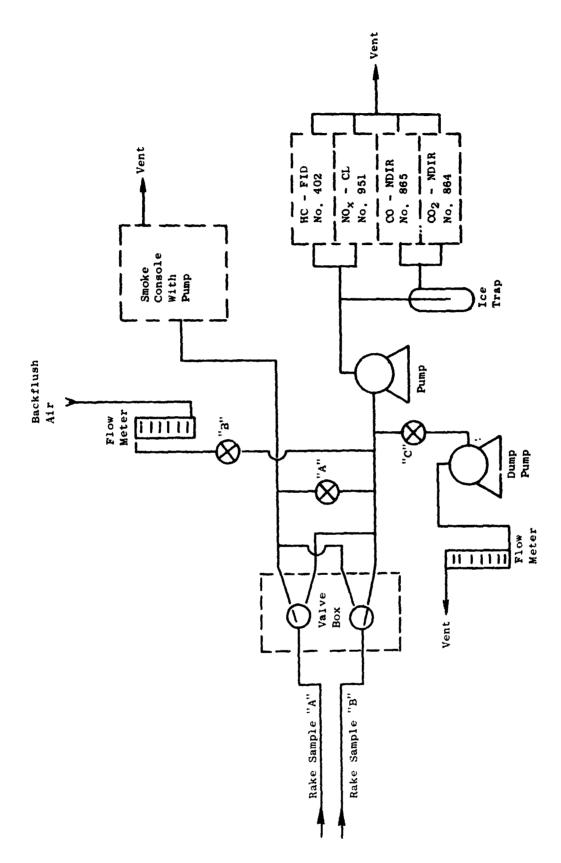


Figure 13. Emissions Sampling and Analysis System Hookup.

from the samples before analyses. Hydrocarbon emissions were assumed to have the same molecular weight as the parent fuel in the emission index calculations. For use in EPAP calculations, hydrocarbon emission levels were converted to methane molecular weight as specified in the Federal Register (Reference 13). Smoke samples were collected at four different soiling rates, bracketing the quoted soiling rate, for subsequent reflectance measurement and data curve-fitting in accordance with Reference 13.

Emissions data from these engine tests are presented two ways: (a) as measured on the demonstrator engine, and (b) as corrected to standard-day, CF6-50C production engine operating conditions. The engine data required correction for pressure, temperature, humidity, velocity, and fuel-air ratio. The engine inlet pressure, temperature, and humidity were not controlled. The engine performance, due to prior cyclic endurance testing, had deteriorated from production engine status. In particular, standard-day combustor airflow rates $(W_36/\overline{\theta_2}/\delta_2)$ were about 7% low, and standard-day fuel flow rates $(W_6/\overline{\theta_2}\delta_2)$ were about 25% high at idle and about 8% high at takeoff, relative to production engine status. Standard-day combustor fuel-air ratio $(f_4/\overline{\theta_2})$ was therefore about 33% high at idle and about 14% high at take-off, relative to production engine status.

Engine emission data correction factors used in this report are presented in Table V. These factors are based on correlations of rig test data where each of the combustor operating parameters was systematically varied and verified by correlations of engine data which are described in Reference 10. In some cases, the emissions data correction factors were quite large due to the combined effects of the hot-day ambient conditions and the deteriorated engine performance. Multipliers for correcting the measured emission levels to standard-day, production engine combustor operating conditions were approximately of the following magnitudes:

Emission	Minimum Multiplier	Maximum Multiplier
со	0.54 (at idle)	1.11 (at climb)
HC	1.00 (except idle)	1.75 (at idle)
$NO_{\mathbf{x}}$	0.82 (at climb)	1.05 (at idle)
Smoke	0.26 (at climb)	0.62 (at approach)

Table V. Emissions Correction Factors,

Only Pilot Stage Fueled (Low Power)

$$E_{\text{HO}_{\mathbf{x}}} \text{ corr } = \left(E_{\text{INO}_{\mathbf{x}}} \text{ meas}\right) \left(\frac{P_{3} \text{ std}}{P_{3} \text{ test}}\right)^{0.2} \left(\frac{V_{\Gamma} \text{ test}}{V_{\Gamma} \text{ std}}\right) \left(\frac{f_{p} \text{ test}}{f_{p} \text{ std}}\right)^{0.3} \left\{ \exp\left(\frac{T_{3} \text{ std} - T_{3} \text{ test}}{211.1}\right) + \left(\frac{H_{o} \text{ test} - 6.29}{53.2}\right) \right] \right\}$$

$$E_{\text{I}_{\text{C}_{0}}} \text{ corr } = \left(E_{\text{I}_{\text{C}_{0}}} \text{ meas}\right) \left(\frac{P_{3} \text{ test}}{P_{3} \text{ std}}\right)^{0.8} \left(\frac{V_{\Gamma} \text{ std}}{V_{\Gamma} \text{ test}}\right) \left(\frac{f_{p} \text{ std}}{f_{p} \text{ test}}\right)^{1.2} \left[\exp\left(\frac{T_{3} \text{ test} - T_{3} \text{ std}}{226.1}\right)\right]$$

$$E_{\text{I}_{\text{C}_{0}}} \text{ corr } = \left(E_{\text{O}_{\text{I}_{0}}} \text{ meas}\right) \left(\frac{P_{3} \text{ test}}{P_{3} \text{ std}}\right)^{2.0} \left(\frac{V_{\Gamma} \text{ std}}{V_{\Gamma} \text{ test}}\right) \left(\frac{f_{p} \text{ test}}{f_{p} \text{ std}}\right)^{1.2} \left[\exp\left(\frac{T_{3} \text{ test} - T_{3} \text{ std}}{71.7}\right)\right]$$

$$= \left(S_{\text{N_{mean}}}\right) - 11.54 \left(f_{p} \text{ test} - f_{p} \text{ std}\right) \ge 0 \text{ Diesel No. 2 Fuel}$$

$$= \left(S_{\text{N_{mean}}}\right) - 3.79 \left(f_{p} \text{ test} - f_{p} \text{ test}\right) \ge 0 \text{ Diesel No. 2 Fuel}$$

$$= \left(S_{\text{N_{mean}}}\right) - 3.79 \left(f_{p} \text{ test} - f_{p} \text{ test}\right) \ge 0 \text{ Diesel No. 2 Fuel}$$

$$(3)$$

Both Stages Fueled (High Power)

$$EI_{NO_{X}} \text{ corr } = \left(EI_{NO_{X}} \text{ meas}\right) \left(\frac{P_{3} \text{ std}}{P_{3} \text{ test}}\right)^{0.4} \left(\frac{V_{r} \text{ test}}{V_{r} \text{ std}}\right) \left(\frac{f_{p} \text{ std}}{f_{p} \text{ test}}\right)^{0.2} \left(\frac{f_{m} \text{ std}}{f_{m} \text{ test}}\right)^{0.3} \left(\frac{N_{X} \text{ std}}{f_{p} \text{ std}}\right) \left(\frac{P_{3} \text{ test}}{V_{r} \text{ test}}\right) \left(\frac{P_{3} \text{ test}}{V_{r} \text{ test}}\right) \left(\frac{P_{3} \text{ test}}{f_{r} \text{ test}}\right) \left(\frac{P_{3} \text{ test}}{f_{p} \text{ std}}\right) \left(\frac{P_{3} \text{ test}}{f_{p} \text{ std}}\right) \left(\frac{F_{1} \text{ std}}{f_{p} \text{ std}}\right)^{0.3} \left(\frac{F_{1} \text{ test}}{f_{p} \text{ std}}\right)^{1.7} \left(\frac{F_{m} \text{ test}}{f_{m} \text{ std}}\right)^{3.3} \left(\frac{P_{3} \text{ test}}{f_{p} \text{ std}}\right)^{3.3} \left(\frac{P_{3} \text{ test}}{f_{p} \text{ std}}\right)^{2.4}$$

$$EI_{HC} \text{ corr } = \left(\frac{EI_{HC} \text{ meas}}{EI_{HC} \text{ meas}}\right) \left(\frac{EI_{CO} \text{ corr}}{EI_{CO} \text{ meas}}\right)^{2.4} \left(\frac{P_{3} \text{ std}}{f_{p} \text{ std}}\right)^{2.4} \left(\frac{P_{3} \text{ std}}{f_{p} \text{ std}}\right)^{3.3} \left(\frac{P_{3} \text{ std}}$$

 $SN_{corr} = SN_{meas} - 6.25$ (f_m test - f_m std) \geq 0 JP-5 or Diesel No. 2 Fuel where:

9

Ho, fp and fm are in (g/kg)

is in (K)

(Others in consistent units)

SECTION 5.0

RESULTS AND DISCUSSION

The engine test using Diesel No. 2 fuel was run on August 2, 1977. The only change from the previous JP-5 fuel test setup was adjusting the engine main fuel control setting from 0.820 to 0.830 to account for the higher specific gravity of the Diesel No. 2 fuel. No difficulties were encountered. The engine fired on the first attempt and was run 4.8 hours. Fourteen steady-state performance and exhaust emissions data readings were obtained. At the completion of the Diesel No. 2 fuel test, a boroscope inspection of the combustor and turbine was made. No thermal distress or carbon deposits were found. Thirty-three additional hours of engine testing with JP-5 fuel were then conducted before engine teardown.

Detailed exhaust emissions data are listed in Appendix A and detailed engine/combustor performance data are listed in Appendix B. These results are summarized in Tables VI and VII and are discussed in the following sections.

5.1 MEASURED EXHAUST EMISSION RESULTS

Measured emission levels of CO, HC, NO_X , and smoke are listed in the center block of Table VI, and trends with engine/combustor operating conditions are illustrated in Figures 14 through 17. In these figures, measured emission levels are plotted against the combustor operating parameters, derived from the JP-5 data analyses in Reference 10, that were the bases for the emission correction factors shown in Table V. In each of these figures, the plotted symbols are the measured Diesel No. 2 fuel data, the solid lines are linear regression curve-fits of the Diesel No. 2 fuel data, the dashed lines are linear regression curve-fits of the JP-5 fuel data from Reference 10, and (for reference) values of the operating parameters for the CF6-50C production engine on a standard day are indicated.

CO emission levels, shown in Figure 14, were highly dependent upon engine power level and the combustor fuel staging mode. However, the Diesel No. 2 data correlate very well with the parameters derived for JP-5 fuel, and the Diesel No. 2 emission levels are only slightly higher than the JP-5 emission levels.

HC emission levels at low power, shown in Figure 15, were very low. These Diesel No. 2 data also calculate very well with the parameter derived for JP-5 fuel, but the emission levels are substantially higher, percentagewise, these were the levels with JP-5 fuels. At high-power operating conditions, HC emission levels were at or below the measurement threshold range.

Table VI. Summary of Diesel No. 2 Fuel Engine Emission-Test Results.

(24-Point Double Cruciform Sampling Technique Data)

MAZ bejoertool tedruM swicez	15.7	13.3	10.1	-	9	23.2	• .	3.4		4.	15.0	- 6:	22 \$	ĵ.
	,	.	\$ 1	9	4.	11.2	10.6	4.	14.0	20.0	20.1	22.4	25.0	24.3
Corrected Emains non Indices 8/kg	~	5 9	-	a	0.2	Þ	- .	0.2	6.1	0	9	5	2	5
9	39.6	•	7.92	19.5	10.0	10 4	7 9	÷.5	2.9	3.0	7	2.3	3·	
IA2 betuewii selemii silowi	32.0	21.3	26.3	23.7	19.0	37.7	1.6	7.7	15.6	35.7	42.4	45.6	3.	43.7
5 g	7.7	9.8	• :	5.1	4.2	0.11	12.3	0.11	. 9	77 7	24.3	9. 92	29.5	11
Masured Existent Indices 8/kg	9.	2.2	9.	9.5	0.1	0	0.1	0.7	7.0	•	0	۰	0	
8	1.79	55.4	51.7	37.6	16.5	1.6.1	9	9.5	2.0	1.8	7.4	2.3	2.0	-:
Sample Combustion Efficiency, &	98.26	98.48	98.70	99 01	19.66	99.62	99.85	99.79	99.93	96.66	*6.*	\$9.95	99.95	3.8
Sample Fuel-facts oilsa TiA-Isuf betsied	0.944	0.040	0.935	0.928	0.960	0.990	0.989	0.995	0.971	0.985	976.0	0.977	0.970	0.90
I _e Combustor Exit Temporature, K	1024.7	933.5	1022.5	1031.3	1158 2	1290.1	1387.4	1373.6	1334.6	1692.3	1686.6	1716.3	1777.0	1765.4
Vegy ^W fe, Pilot-To-Total Split	8.1	8.1	8	8.7	8.1	8.1	0.287	0.208	9.174	0.173	0.125	0.125	0.126	0.174
ές, Combustor Fuel-Air Βαίτο, g/kg	15.27	13.96	14.60	14.14	15.33	17.62	19.40	19.06	22.63	26 60	26.49	27.24	28.77	28.54
AT ₁ /P _{1,4} Combustor Total Pressure Drop, I	3.14	3.96	3.67	3.47	4.05	4.05	6.41	4.17	4.53	4.42	4.54	4.54	6.43	4.32
Vr Combustor Reference Velocity, m/s	2.5	18.53	19.07	20.01	22.35	22.94	24.06	24.11	26.54	24.96	24.89	24.95	25.10	15.01
Tj. Compressor Exit fotal Temperature, K	\$31.9	443.6	476.8	505.5	603.8	651.3	716.8	712.8	770.5	825.2	823.1	832.4	851.6	4, 7,
Pj. Compressor Exic Total Pressure, We	0.289	0.297	0.346	0.423	0.857	1.133	1.571	1.366	2.031	2.546	2.552	2.660	2.848	2.848
Wajs, Combustor Airflow, bg/g	12 76	13.36	15.12	10.32	7.7	43.64	57.69	\$7.96	70.77	14 . 26	84.43	87.21	3 .	92.03
Weel Fuel Flow, kg/g	0.195	0.177	0.221	0.259	0.532	0.769	1.119	1.105	1.602	2.242	2.237	2.376	2.643	2.626
Sala , Kabamida anagan B	8.29	9.16	8.29	8.57	8.57	8.57	8.29	8.29	8.29	7 6	9.14	41 6	9.14	9.14
for $_{\rm C}$, $_{\rm Z}$ /T $_{\rm Z}$ $_{\rm C}$. Ingene facto	1.0495	1.0408	1.0490	1 0498	. 0497	1.0490	1.0497	1.0480	1.0475	7.0460	1.0460	1.0442	1.0457	1.0413
62 " \$2\P _{8C6} , Engire Inlec-cc-scandard Pressure Rat 10	0 9852	0.9823	0.9821	0.9817	0.9784	0.9760	0.9759	0.9756	0.9730	0.9699	0.9679	0.9693	0.9682	0 9679
Actual Corterled Thrust, Mg 2,452 3t 2	3	3.69	¢ 23	3	20.25	30.55	¥:3	45.97	65.93	14.68	69.19	\$.10	102.90	102.70
19dauli gaibash	ž	13	3	3	62	ç	1	8	29	3	\$	0.	=	2
Mominal Thrust Setting, 5 of 126.2 kM	-	3.3	\$	7.0	0 02	30.0	45.0	45.0	0 59	85.0	85.0	92.0	100.0	100.0

- 6

Table VII. Comparison of Exhaust Emission Levels with Diesel No. 2 and JP-5 Fuels.

			Corrected	I :	Emission Indices, g/kg	8, g/kg		SAE	Corrected SAE Smoke
1			00		НС	Z	NO _X	N	Number
Corrected Thrust,	Pilot-to-Total Fuel Flow Split	D2	JP-5(1)	D2	JP-5(1)	D2	JP-5(1)	D2	JP-5 ⁽¹⁾
3.3	1.00	38.1	36.3	2.8	1.8	4.2	4.1	9.5	3.0
5.0	1.00	26.4	25.4	1.3	1.3	5.2	4.7	10.1	3.3
7.0	1.00	19.5	19.1	9.0	1.2	6.0	5.3	8.1	3.2
20.0	1.00	10.0	10.6	0.2	0.4	9.4	8.3	6.4	3.9
30.0	1.00	10.4	10.1	0	0.5	11.2	10.0	23.2	3.3
45.0	0.21	8.5	11.5	0.2	0.4	9.4	9.3	2.4	0.4
65.0	0.18	2.9	3.5	0.1	0.1	14.0	14.1	1.3	1.2
85.0	0.18(2)	2.0	1.8	0	0.1	20.0	19.1	7.6	7.7
85.0	0.12	2.6	2.7	0	0	20.1	19.3	15.0	18.7
92.0	0.13	2.3	2.4	0	0.1	22.4	20.9	19.1	17.5
100.0	0.19(2)	1.7	1.6	0	0	25.0	25.5	18.3	19.0
100.0	0.13	2.0	2.0	0	0	24.3	23.5	22.5	24.6

(1)JP-5 Data from Reference 10, Table XX. (2)Preferred Split for Emissions.

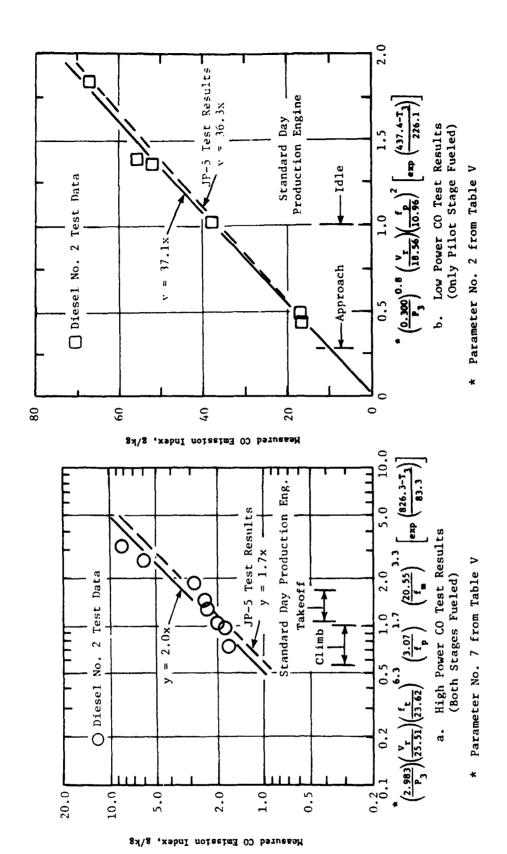


Figure 14. CO Emission Characteristics with Diesel No. 2 Fuel.

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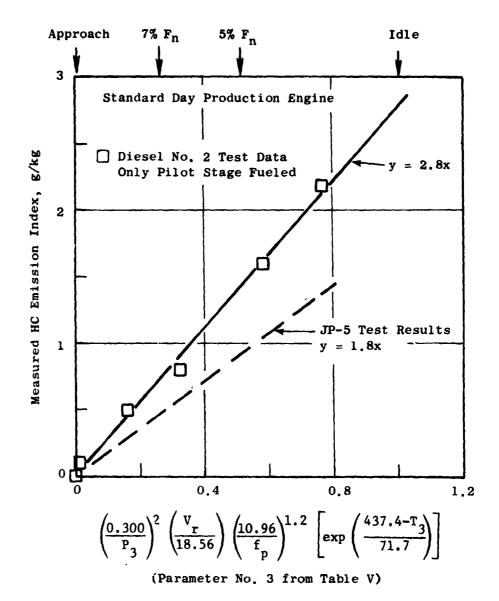


Figure 15. HC Emission Characteristics with Diesel No. 2 Fuel

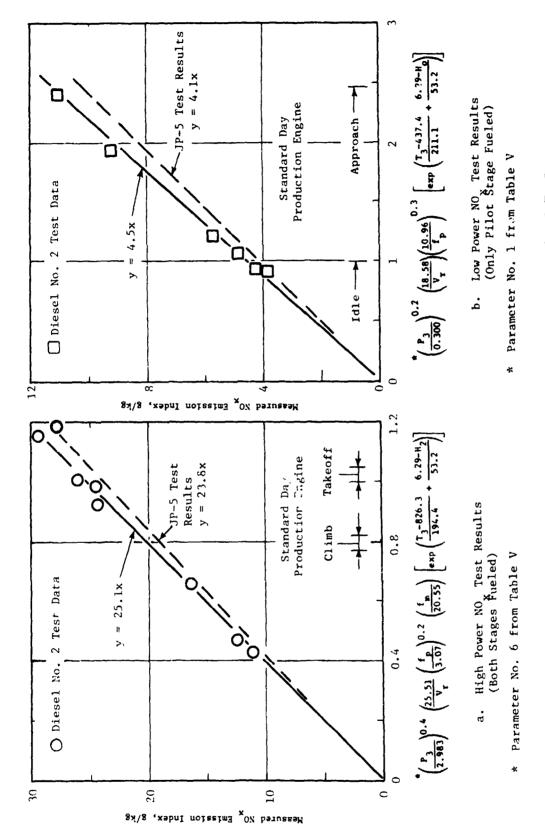
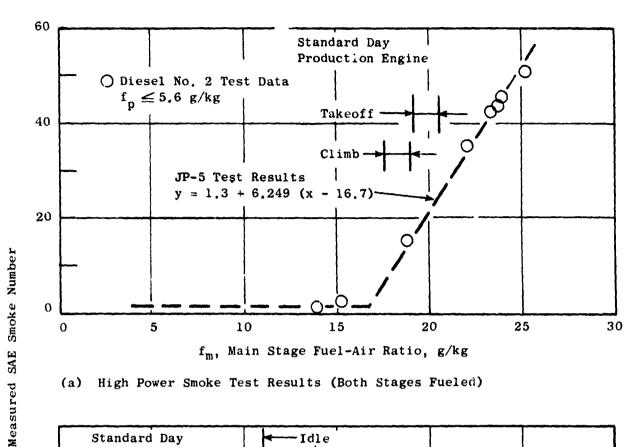
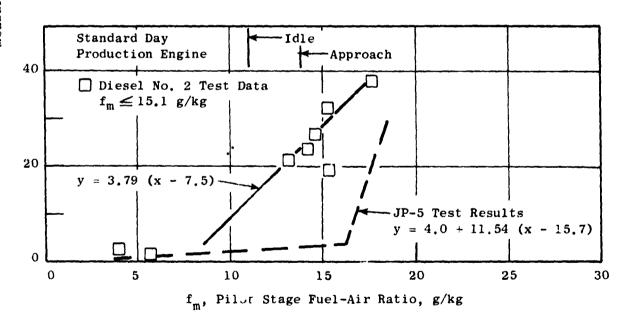


Figure 16. NO Emission Characteristics with Diesel No. 2 Fuel.



(a) High Power Smoke Test Results (Both Stages Fueled)



(b) Low Power Smoke Test Results (Main Stage Lean or Unfueled)

Figure 17. Smoke Emission Characteristics with Diesel No. 2 Fuel.

 NO_X emission levels, shown in Figure 16, were also highly dependent upon engine power level and the combustor fuel staging mode. The Diesel No. 2 data again correlate very well with the parameters derived for JP-5 fuel, and the Diesel No. 2 emission levels are slightly higher than the JP-5 emission levels.

Smoke emission levels, shown in Figure 17, also were highly dependent upon engine power level and fuel staging node. At high-power operating conditions (Figure 17a), the Diesel No. 2 fuel results were virtually identical to the JP-5 data with respect to both the effect of combustor operating conditions (main-stage fuel-air ratio) and the absolute levels. Smoke levels were very low with either fuel when main-stage fuel-air ratios were less than 17g/kg, but they increased very rapidly. At low-power operating conditions (Figure 17b), the Diesel No. 2 fuel results differed significantly from the JP-5 data, particularly with respect to the pilot-stage fuel-air ratio at which smoke levels began to increase very rapidly. For JP-5 fuel, this critical fuel-air ratio was about 16g/kg, which is higher than the standard-day, production engine pilot-stage, design-operating conditions. But with Diesel No. 2 fuel, the critical fuel-air ratio was about 8g/kg, which is well below the pilot-stage, design operating conditions.

5.2 CORRECTED EXHAUST EMISSION RESULTS

Emission levels of CO, HC, NO_X, and smoke which have been corrected to standard-day, CF6-50C production engine operating conditions, using procedures described in Section 4.5, are listed in the right-hand block of Table VI. Because of the hot-day ambient conditions and the deteriorated engine performance, the corrected emission levels of CO at low-power operating conditions and smoke at all operating conditions are significantly lower than the measured levels of these emissions.

The corrected exhaust emission levels with Diesel No. 2 and JP-5 fuels are listed in Table VII. Except for smoke level at lower engine power operating conditions, the emissions levels are nearly the same with either fuel. At approach power level, the smoke number was 23.2 with Diesel No. 2 fuel. This smoke emission level exceeds the EPA standard of 18.8 for the CF6~50C engine thrust rating.

5.3 PERFORMANCE RESULTS

Detailed engine and combustor performance results are presented in Appendix B. Key trends are illustrated in Figures 18 and 19.

Corrected engine specific fuel consumption and corrected combustor fuel-air ratio characteristics, shown in Figure 18, were virtually the same with Diesel No. 2 and JP-5 fuels, indicating no significant difference in combustion efficiency.

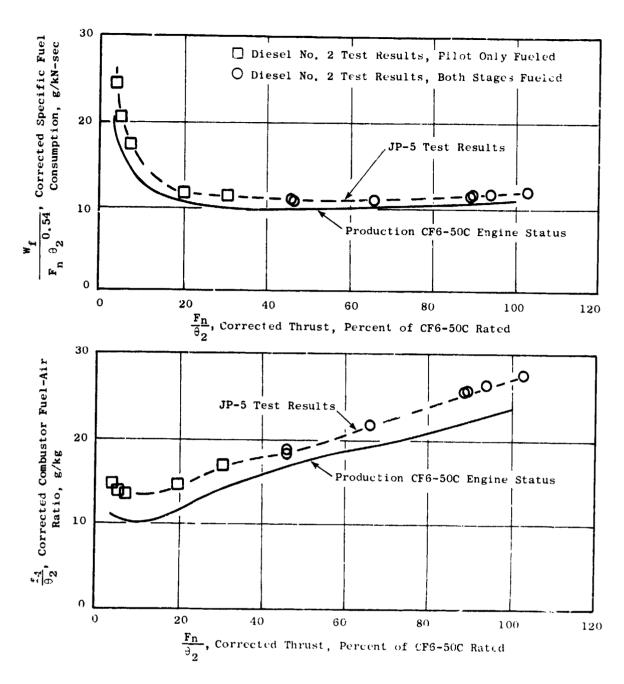


Figure 18. Engine Performance Characteristics with Diescl No. 2 Fuel.

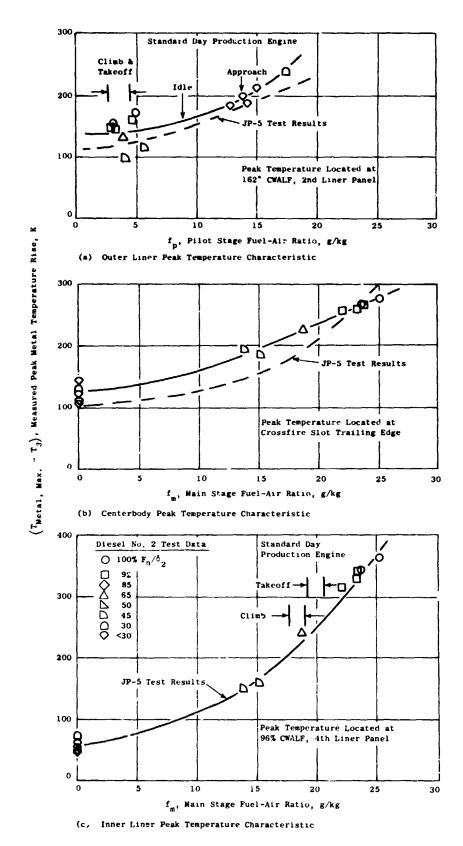


Figure 19. Combustor Metal Temperature Characteristics with Diesel No. 2 Fuel.

Peak combustor metal temperatures with Diesel No. 2 fuel occurred at the same locations and correlated with the same combustor operating parameters identified for JP-5 fuel (as shown in Figure 19). The peak outer liner and centerbody temperatures were as much as 30 K higher with Diesel No. 2 fuel than with JP-5 fuel. However, the highest metal temperatures occurred on the inner liner and were virtually identical for Diesel No. 2 and JP-5 fuels. All of the combustor metal temperatures were lower than those of current production combustors and generally within the limits considered necessary for long-life designs. A comparison of metal temperatures corrected to standard-day, production CF6-50C engine operating conditions with Diesel No. 2 and JP-5 fuels is shown in Table VIII.

5.4 COMPARISON OF ENGINE AND RIG TEST RESULTS

The fuel trends obtained in the engine tests are in good agreement with test rig data obtained previously and reported in Reference 6. The current engine data and previous test rig data are compared in Table IX. These data also indicate that the effects of fuel properties on exhaust emissions and liner temperature levels are somewhat greater with the production CF6-50 combustor than with the Double Annular Combustors.

Table VIII. Comparison of Combustor metal Temperature Levels with Diesel No. 2 and JP-5 Fuels.

		Cor	rected Pe	ak Metal	Temperatu	
			uter iner	Cent	erbody	Inner Liner D2 and
Corrected Thrust, % of Takeoff	Pilot-to-Total Fuel Flow Split	D2	JP-5(1)	D2	JP-5(1)	JP-5(1)
3.3	1.00	607	591	564	541	495
5.0	1.00	629	613	590	567	521
7.0	1.00	652	637	616	593	547
20.0	1.00	752	739	706	683	637
30.0	1.00	826	810	759	736	690
45.0	0.21	831	804	869	829	824
65.0	0.18	885	858	945	903	915
85.0	0.18(2)	932	909	1008	969	994
85.0	0.12	932	904	1019	987	1018
92.0	0.13	947	919	1038	1009	1045
100.0	0.19(2)	966	944	1054	1022	1056
100.0	0.13	966	938	1065	1044	1088

⁽¹⁾ JP-5 Data from Reference 10, Table XXII.

⁽²⁾Preferred Split for Emissions.

Table IX. Comparison of Fuel Effects in CF6-50 Combustor Tests.

except	ed in test rig. ated in test rig e 2 fuels.	s exactly duplications exactly simulof 3.0 MPa).	 (1) Data from Reference 6 (2) Engine Idle operating conditions exactly duplicated in test rig. (3) Engine Takeoff operating conditions exactly simulated in test rig except for pressure level (1.0 instead of 3.0 MPa). (4) Emissions very low with both JP-5 and Diesel No. 2 fuels.
1.0	1.04 ± 0.08	1.10	ΔTmetal, D2/ΔTmetal, JP-5
1.0	$0.8 \pm 0.3(4)$	4.3(4)	Smoke No. D2/Smoke No. JP-5
1.05	1.02 ± 0.04	1.15	EINOx, D2/EINOx, JP-5
1.0(4)	$2.6 \pm 2.4(4)$	0.4(4)	EIHC, D2/EIHC, JP-5
1.2(4)	$1.2 \pm 0.1(4)$	0.8(4)	EICO, D2/EICO, JP-5
			Takeoff Comparison(3)
1.03	1.07 ± 0.02	0.72	ΔTmetal D2/ΔTmetal, JP-5
3.2	$2.3 \pm 0.7(4)$	7.2	Smoke No. D2/Smcke No. JP-5
1.10	1.03 ± 0.03	1.00	EINOx, D2/EINOx, JP-5
1.56	$1.78 \pm 0.12(4)$	1.23	EI _{HC} , D2/EI _{HC} , JP-5
1.05	1.06 ± 0.12	1.18	EICO, D2/EICO, JP-5
			Idle Comparison ⁽²⁾
CF6-50 Engine	Full Annular Rig	Full Annular Rig	Test Type
Configuration E12	Configuration D7, 12, 13	Single Annular	Combustor Type
Demonstrator	Prototype (1)	(1):	

SECTION 6.0

CONCLUDING REMARKS

A CF6-50 engine equipped with an advanced, low-emission, Double Annular Combustor has been tested at sea level operating conditions using both JP-5 and Diesel No. 2 fuel. Exhaust emission levels and engine/combustor performance were measured in these tests. As was predicted from previous rig tests of low-emission combustor design concepts (Reference 6), fuel effects were quite moderate. CO and HC emission levels at idle were slightly higher with Diese! No. 2 fuel; this is attributed primarily to the lower volatility of this fuel. At higher power operating conditions, CO and HC levels were very low with both fuels. NOx emission levels were slightly higher with Diesel No. 2 fuel at all power levels, which is attributed to the reduced hydrogen content and, hence, higher stoichiometric flame temperature of the Diesel No. 2 fuel. At high engine power levels where both combustor stages were fueled and operated lean, smoke emission levels were not fuel dependent. However, at low power operating condtions where only the pilot stage was fueled and, hence, near stoichiometric, smoke levels were significantly higher with Diesel No. 2 fuel. The need for improved fuel atomization, improved fuel-air mixing, or leaner burning in the pilot stage with Diesel No. 2 fuel is therefore indicated from these tests. Liner metal temperature trends were very similar to the smnoke emission trend. At high-power operating conditions, peak metal temperatures occurred on the inner liner and were not fuel dependent. In contrast to these results, tests at NASA and elsewhere, with older engine combustor designs, have shown significantly increased smoke emission levels, carboning tendencies, flame radiation, and metal temperatures with Diesel fuel (References 3, 4, and 5).

While these test results are encouraging, more testing experience is still needed to identify problems which may be encountered with the use of broadened-specification fuels in commercial airline and military service. In particular, the following types of tests are recommended:

- 1. Relight Tests with Cold Fuel and Air Tests in Reference 6 with ambient temperature air and fuel showed little deterioration with Diesel fuel, but generally greater effects are anticipated.
- 2. Fuel-Supply/Injection-System Thermal-Stability-Related Tests No fuel-nozzle gumming or plugging was indicated in the short test reported in this document, but these problems do not normally show up until after many hours of operation. Even with current-specification fuels, the high temperature environment in which the fuel system components must operate makes the life goals difficult to meet. Therefore, any change in fuel specifications will almost surely aggravate this situation.

3. Flight-Quality Combustor/Engine Tests - The Double Annular combustor used for these tests is a very advanced design concept. It incorporates more complexity than any combustor design currently in use. Additional development of this combustor design concept is required (particularly in the areas of exit temperature distribution, engine fuel control, and exhaust emission reduction) before it can be considered for production engines. The required design changes in these important areas cold increase the sensitivity to fuel properties.

APPENDIX A

DETAILED EMISSION TEST RESULTS

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Table A-I. Exhaust Emission Test Results, Diesel No. 2 Fuel Engine Tests.

Rdg	HUM G/KG	Rake(1)	EICO G/KG	EIHC G/KG	EINO G/KG	EINOX G/KG	FARS G/KG	COMEFF %	SMKNBR
59	8.29	A	67.1	1.4	2.4	4.2	11.64	98.28	34.6
59	8.29	В	66.8	1.7	2.4	4.2	11.64	98.26	30.0
59	8.29	D	67.1	1.6	2.6	4.2	11.64	98.26	32.0
60	8.29	A	51.5	0.7	3.0	4.8	11.05	98.71	26.1
60	8.29	В	51.7	0.8	3.0	3.8	11.02	98.70	25.5
60	8.29	D	51.7	0.8	3.2	4.9	11.02	98.70	26.3
61	8.57	A	38.8	0.5	3.8	5.5	10.65	99.04	22.9
61	8.57	В	37.9	0.5	3.9	5.7	10.53	99.06	25.9
61	8.57	D	37.6	0.5	3.9	5.7	10.60	99.07	23.7
62	8.57	A	17.9	0.1	7 - 2	9.1	11.93	99.57	21.8
62	8.57	В	16.6	0.1	7.3	9.4	11.81	99.60	16.7
62	8.57	D	16.5	0.1	7.4	9.4	11.89	99.61	19.0
63	8.57	A	17.0	0	8.7	11.0	14.06	99.60	37.8
63	8.57	В	16.6	0	8.8	11.0	13.82	99.61	38.6
63	8.57	D	16.1	0	8.9	11.0	14.10	99.62	37.7
64	8.29	A	6.0	0.1	10.1	12.5	15.75	99.85	1.4
64	8.29	B D	5.9	0.1	10.1	12.4	15.42	99.85	0.8
64	8.29 8.29	I .	6.0 8.4	0.1	10.1 8.3	12.3 11.0	15.50 15.35	99.85 99.78	1.6
66	8.29	A B	8.5	0.2	8.2	10.8	15.19	99.78	1.8
66	8.29	D	8.2	0.2	8.4	11.0	15.19	99.79	2.4
67	8.29	A	2.7	0.1	14.1	16.3	18.20	99.93	15.3
67	8.29	В	2.8	0.1	14.2	16.5	17.67	99.93	14.5
67	8.29	D	2.8	0.1	14.0	16.3	17.75	99.93	15.6
68	9.14	A	1.8	0	21.9	24.1	21.85	99.96	34.0
68	9.14	В	1.8	o	22.1	24.3	21.16	99.96	37.6
68	9.14	D	1.8	o	22.1	24.4	21.16	99.96	35.7
69	9.14	A	2.2	0	21.6	24.0	21.51	99.95	41.3
69	9.14	В	2.4	0	22.0	24.5	20.68	99.94	43.6
69	9.14	D	2.4	0	22.0	24.3	20.92	99.94	42.2
70	9.14	A	2.2	0	23.3	25.7	21.80	99.95	44.1
70	9.14	В	2.3	0	23.3	25.8	21.31	99.95	46.8
70	9.14	D	2.3	0	23.2	25.0	21.51	99.95	45.6
71	9.14	A	1.9	0	26.1	28.5	23.27	99.96	49.4
71	9.14	В	2.1	0	26.6	29.0	22.35	99.95	52.3
71	9.14	D	2.0	0	26.5	29.2	22.55	99.95	50.6
72	9.14	Α	1.6	0	25.4	27.8	23.06	99.96	43.7
72	9.14	В	1.8	0	25.5	27.9	22.40	99.96	45.8
72	9.14	D	1.7	0	25.3	27.7	22.60	99.96	43.7
73	9.14	A	46.3	1.9	2.0	4.8	10.29	98.72	16.7
73	9.14	В	54.6	2.2	1.9	3.8	10.78	98.50	11.8
73	9.14	D	55.5	2.2	2.0	3.8	10.97	98.48	21.3

⁽¹⁾A = 12-point single cruciform oriented at 0°-90°
B = 12-point single cruciform oriented at 45°-135°

D = 24-point double cruciform (A and B)

Table A-II. Fuel-Air Ratio Comparisons, Diesel No. 2 Fuel Engine Tests.

			FAR _S , FAR ₈	S, Ratio of Sample to Metered Fuel-Air Ratio	Sample d Ratio
Reading Number	FNPC, Corrected Thrust, % of Ratio	FAR8, Metered Core Exhaust Fuel-Air Ratio, g/kg	Double Cruciform (Rake D)	0°-90° Cruciform (Rake A)	45° - 135° Cruciform (Rake B)
59	3.5	12.33	976.0	0.944	0.944
8 (4.8	11.79	0.935	0.937	0.935
19	9.9	11.42	0.928	0.933	0.922
79	20.2	12.38	096.0	0.964	0.954
93	30.6	14.24	0.66.0	0.987	0.971
64	46.3	15.67	0.989	1.005	0.984
9 (76.0	15.39	0.995	0.997	0.987
/9	65.9	18.28	0.971	966.0	0.967
80 (7.68	21.49	0.985	1.017	0.985
69	89.2	21.40	0.978	1.005	0.966
9 ;	94.1	22.01	0.977	0.66.0	0.968
1/1	102.9	23.24	0.970	1.001	0.962
7.7	102.7	23.05	0.980	1.000	0.972
/3	3.7	10.54	1.041	0.976	1.023
Number of Obs	Observations		14	14	14
Mean Value			0.974	0.982	0.967
Standard Devi	Deviation		0.0282	0.0273	0.0248

APPENDIX B

DETAILED ENGINE/COMBUSTOR PERFORMANCE TEST RESULTS

Table B-I. Engine/Combustor Performance Results, Diesel No. 2 Fuel Tests.

	T ₄₉ /02, Corrected High Pressure Turbine Exit Temperature, K	739.79	717.39	706.17	750.42	817.41	881.63	875.02	972.77	1077.9	1072.2	1092.7	1130.7	1129.7	697.04
	P49/P2, Engine Pressure Ratio, Dimensionless	1.1852	1.2523	1.3470	2.0513	2.6109	3.4882	3.4606	4.5060	5.6932	2.6847	5.9321	6.3855	6.3714	1.2149
	W _f /F _N 0.54, Corrected Specific Fuel Consumption, g/N	24.592	20.400	17.197	11.629	11.173	10.716	10.673	10.826	11.216	11.215	11.309	11.504	11.486	21.243
ters.	W _E /δ ₂ θ ₂ , Corrected Fuel Flow, kg/s	0.19012	0.21635	0.25385	0.52320	0.75851	1.1034	1.0901	1.5858	2.2282	2.2224	2.3646	2.6301	2.6211	0.17412
e Parameters	F_{W}/δ_{2} , Corrected Installed Thrust, % of 22].2 kN	3.4795	4.7731	6.6433	20.249	30.554	46.344	45.969	65.927	89.410	89.192	94.103	102.90	102.70	3.6889
Performance	$F_{N}/\stackrel{\epsilon}{\cdot}_{2}$, Corrected Installed Thrust, kN	7.7311	10.605	14.761	166.77	67.888	102.97	102.14	146.48	198.66	198.18	209.09	228.62	228.20	8.1963
Overall P	$N_2/\sqrt{\theta_2}$, Corrected Core	106.43	114.25	121.48	137.56	144.09	152.34	152.60	158.96	168.05	167.81	169.66	172.45	172.27	104.99
. Key	N ₁ /√0 ₂ , Corrected Fan Speed, rps	14.069	16.328	19.224	32.827	19.707	47.312	47 428	53.664	59.407	59.394	60.523	52.510	62.438	14.068
cd	H _O , Engine Inlet Air Humidity, g/kg	10.571	8.5714	8.5714	8.5714	8.5714	8.5714	8.5714	8.5714	8.5714	9.1429	9.1429	9.1429	9.1429	9.1429
	92, Engine Inlet-to- Standard Temperature Ratio, Dimensionless	1.0495	1.0490	1.0498	1.0497	1.0490	1.0497	1.0480	1.0475	1.0460	1.0460	1.0442	1.0457	1.0413	1.0408
	6 ₂ , Engine Inlet-to- Standard Pressure Ratio, Dimensionless	0.98516	0.98211	0.98174	0.97839	0.97598	0.97586	0.97579	0.97300	0.96987	0.96993	0.96933	0.96821	0.96788	0.98233
	Reading Number	53	9	19	62	63	79	99	29	89	69	2	11	72	73

Table B-I. Engine/Combustor Performance Results, Diesel No. 2 Fuel Tests (Continued).

b. Supplementary Overall Performance Parameters.

a, Throttle Angle, Degrees	55.422	56.950	59.100	63.996	67.030	74.038	74.756	80.730	89.694	89.585	176.16	95.779	94.925	57.059
T49/T25, Core Engine Temperature Ratio, Dimensionless	2.4329	2.3752	2.3435	2.4255	2.5583	2.6259	2.6161	2.7858	2.9770	2.9736	3.0102	3.0707	3.0703	2.2378
P ₃ /P ₂ , Compression Ratio, Dimensionless	2.8974	3.4731	4.2538	8.6453	11.455	15.885	15.838	20.604	25.912	25.968	27.083	29.030	29.042	2.9811
W2/02 Total Engine Inlet 62 Airflow, kg/s	116.62	137.01	162.20	283.24	345.76	451.07	450.44	534.28	616.71	617.29	632.75	659.37	658.88	119.08
T ₄₉ , High Pressure Turbine Exit Temperature, K	769.69	746.23	735.05	781.00	850.27	917.59	606.47	1010.7	1118.5	1112.6	1132.2	1173.0	1167.8	720.25
T _{dl} First Stage Turbine Rotor Inlet Temperature, K	931.53	941.53	958.04	1089.2	1198.6	1305.1	1292.1	1438.7	1587.8	1582.4	1609.3	1663.3	1654.1	859.60
W25v025 High Pressure Rotor 625 Airflow, kg/s	16.784	19.935	23.638	37.937	43.448	50.035	49.729	54.711	58.398	58.335	58.925	59.948	59.925	17.938
925, Core Engine Inlet-to- Standard Temperature Ratio, Dimensionless	1.0791	1.0804	1.0860	1.1420	1.1864	1.2464	1.2453	1.2982	1.3477	1.3476	1.3557	1.3756	1.3693	1.0704
625, Core Engine Inlet-to- Standard Pressure Ratio, Dimensionless	1.0291	1.0406	1.0644	1.2583	1.4096	1.6421	1.6425	1.8815	2.1409	2.1418	2.1965	2.2957	2.2913	1.0277
Reading Number	59	09	61	62	63	79	99	67	89	69	70	71	72	73

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Engine/Combustor Performance Results, Diesel No. 2 Fuel Tests (Continued). Table B-I.

Correlation Parameters.

Combustor Emissions

18.226 19.069 20.009 22.348 22.936 24.114 24.946 18.528 24.062 24.535 24.958 24.891 25.027 Velocity, m/s Vr, Combustor Reference 3.8678 4.1678 4.5424 3.6710 4.0518 4.5251 4.4116 4.5210 3.1375 4.0513 4.4053 4.5447 4.4261 3.9643 Loss, Percent $\Delta P_T/P_3$, Combustor Pressure 14.235 15.670 15.393 21.398 18.283 12.333 21.490 22.009 23.237 23.049 10.545 11.791 11.417 12.382 Fuel-Air Ratio g/kg 18, Core Engine Exit 14.135 17.622 19.399 26.604 19.057 14.597 15.328 22.634 26.490 13.055 15.267 Ratio, g/kg ft, Combustor Fuel-Air 28.699 17.416 12.499 12.489 12.618 20.837 17.363 100.0 17.277 100.0 0.001 100.0 100.0 0.00 Fuel Split, Percent Wfp/Wft, Pilot-to-Total 0.22075 0.19483 0.25902 0.53200 0.76910 0.17699 1.1046 2.2416 2.2366 1.6013 2.6260 1.1191 2.6418 2.3761 K8/8 Wft, Total Fuel Flow, 15.123 84.258 70.769 43.643 57.688 57.963 13.558 18.325 84.433 87.209 91.837 92.027 12.761 κ8∖a Waj6, Combustor Airflow, 825.25 476.80 505.48 603.78 651.33 716.75 712.77 770.49 823.14 832.44 851.62 847.44 443.65 451.93 Temperature, K T3, Compressor Exit 0.42315 0.28922 0.85706 0.29672 0.34561 2.5464 1.5707 2.0313 2.6600 2.8480 1.1328 1.5659 2.5521 2.8482 Pressure, MPa P3, Compressor Exit Reading Number 62 9 9 19 63 9 99 67 69 07 17

Table B-I. Engine/Combustor Performance Results, Diesel No. 2 Fuel Tests (Continued).

d. Combustor Heat Transfer Parameters.

f _m , Main Stage Fuel-Air Ratio, g/kg	0	0	0	0	0	13.832	15.086	18.692	22.098	23.179	23.843	25.137	23.580	0
fp, Pilot Stage Fuel-Air Ratio, g/kg	15.032	14.332	13.858	15.136	17.481	5.5674	3.9707	3.9420	4.5965	3.3110	3.4027	3.6298	4.9544	12.866
ΔΤ _{mil} , Peak Inner Liner Temperature Rise, K	142.70	110.51	123.C4	108 98	130.70	193.72	186.28	228.33	255.93	259.71	265.25	276.19	267.12	124.31
ΔΤ _{mcb} , Peak Centerbody Temperature Rise, K	60.367	49.127	46.472	55.076	82.609	150.10	159.84	2:1.43	315.71	329.63	342.26	363.38	346.25	49.034
AT _{mol} , Peak Outerliner Temperature Risc, K	211.17	185.80	195.74	211.35	237.08	117.21	98.190	132.34	160.25	145.73	148.96	155.79	170.99	181.74
Wfp/Wft, Pilot-to-Total Firel Split, Percent	100.0	100.0	100.0	100.0	100.0	28.699	20.837	17.416	17.277	12.499	12.489	12.618	17.363	100.0
f ₄ , Combustor Fuel-Air Ratio, g/kg	15.267	14.597	14.135	15.328	17.622	19.399	19.057	22.634	26.604	26.490	27.246	28.767	28.535	13.055
T3, Compressor Exit Temperature, K	451.93	476.80	505.48	603.78	651.33	716.75	712.77	770.49	825.25	823.14	832.44	851.62	847.44	443.65
P3, Compressor Exit Pressure, MPs	0.28922	0.34561	0.42315	0.85706	1.1328	1.5707	1.5659	2.0313	2.5464	2.5521	2.6600	2.8480	2.8/32	0.29672
Reading Number	59	09	61	62	63	79	99	67	89	69	70	71	72	73

Table B-I. Engine/Combustor Performance Results, Diesel No. 2 Fuel Tests (Concluded).

e. Jombustor Fuel Nozzle Parameters.

AP _{fm} , Main Stage Fuel Nozzle Pressure Drop, MPa	1.1044 1.1104 1.0946 0.97516 1.2080 2.3644 2.4382 2.8634 3.4527 3.5912 3.7449 4.0612 3.8525 1.0749
AP _{fp} , Pilot Stage Fuel Nozzle Pressure Drop, MP _d	1.1277 1.1563 1.1772 1.3271 1.1972 1.1375 1.1688 1.2263 1.1746 1.1887 1.2083 1.2083
YMan, Fuel Specific Gravity @ Manifolds, dim.	0.83834 0.83805 0.83707 0.83518 0.83443 0.834466 0.83466 0.83558 0.83558 0.83930 0.83977 0.84028 0.84028
T _{fm} , Main Stage Fuel Temperature, K	0 0 0 0 342.91 332.30 331.43 330.30 328.89
T _{fp} , Pilot Stage Fuel Temperature, K	348.01 354.04 354.04 345.81 340.71 339.98 336.10 331.20 329.72 329.72 329.72 329.72
W _{fm} , Main Stage Fuel Flow, kg/s	0 0 0 0 0 0.86970 1.3196 1.9149 2.0197 2.0197 2.010
W _{fp} , Pilot Stage Fuel Flow, kg/s	0.19183 0.21674 0.25394 0.52534 0.76291 0.23015 0.27897 0.38729 0.27956 0.29675 0.45594
W _{fv} , Verification Fuel Flow, kg/s	0.19437 0.22025 0.25860 0.53039 0.76659 1.1150 1.1013 1.6361 2.2553 2.2517 2.3764 2.6161
W _{ft} , Total Fuel Flow, kg/s	0.19483 0.22075 0.25902 0.53200 0.76910 1.1191 1.1046 1.6018 2.2416 2.2416 2.2416 2.2416 2.2460 2.3761 2.6418
Reading Number	659 667 677 772 733

Table 8-II. Combustor Metal Temperatures, Diesel No. 2 Fuel Test.

a. Outer Liner Forward Panels

				(Tmetal	tal - T3),	Metal	Temperature	re Rise, K				
Reading Number	Panel l	LK3620-93°	TK3621-96*	1K3622-99°	Panel 2 TK3623-90*	TK3624-91.5°	TK3625-94,5°	TK3626-96*	TK3627-97.5° S fame?	TK3628-100.5°	Fenel 2 TK3629-162	TK3630-222°
59	130.83	132.63	90.291	78.230	181.22	174.59	141.96	117.50	159.87	250.57	281.50	131.48
09	120.43	118.59	79.658	75.760	159.30	150.48	124.71	104.39	121.69	158.47	253.07	120.74
19	141.82	141.14	85.699	86.395	174.88	168.55	139.24	110.05	137.28	182.07	248.86	123,13
62	153.59	150.76	85.300	121.26	184.99	180.96	143.60	111.06	176.36	241.81	226.76	154.28
63	168.84	165.57	101.42	138.02	204.64	200.92	157.01	134.26	210.03	284.81	223.14	196.53
79	114.02	119.09	51.143	58.929	128.80	130.40	111.96	78.593	97.76	105.10	110.54	110.96
99	98.711	105.81	51.888	59.796	105.28	108.37	93.356	71.960	88.96	99.06	99.81	96.08
67	123.72	132.98	78.181	92.124	129.45	137.37	116.39	98.203	118.31	111.79	96.82	114.53
99	141.54	151.34	99.137	112.92	155.59	166.05	140.21	121.67	140.19	133.91	105.58	133.91
69	117.03	125.42	83.532	93.857	134.04	142.88	122.11	105.77	118.64	111.47	87.04	113.75
70	119.78	127.85	86.323	96.797	137.58	146.60	125.49	109.00	102.36	94.40	70.73	95.77
71	128.44	136.42	93.179	103.64	144.98	154.89	132.54	115.50	128.80	120.20	06.46	120.18
72	147.38	156.80	105.73	120.41	166.09	176.13	148.67	129.59	148.05	140.35	124.49	140.35
73	119.27	120.01	80.510	68.663	156.24	152.69	126.10	161.66	112.27	142.47	230.71	117.83

Table B-II. Combustor Metal Temperatures, Diesel No. 2 Fuel Test (Continued).

b. Outer Liner Aft Panels

	Fanel 7	152.64	146.59	145.67	155.85	188.08	100.76	766.86	120.62	139.99	135.62	139.44	149.15	149.49	128.50
	TK3637-96•	144.82	134.32	132.43	140.00	162.27	78.100	69.192	89.125	113.77	108.74	113.71	125.90	126.67	119.77
Ж	եցությ չ 1K3636-93•	134.62	118.21	114.43	123.86	144.91	73.092	60.153	82.738	111.91	109.68	117.44	134.95	131.93	110.07
Rise,	⊾ 5906 J 1K3932-30.	171.11	151.48	142.54	163.55	193.09	103.08	96.238	133.34	166.84	164.66	174.35	194.76	192.52	166.55
Temperature	īk3040-96.	135.03	122,51	117.18	121 89	143.56	65.462	54.957	77.683	104.05	99.428	104.32	115.73	117.05	108.62
Metal	TK3639-90°	207.52	182.95	167.80	191.08	225.71	105.40	97.645	133.15	168.35	158.80	167.78	186.02	192.87	166.55
(Tmetal - T3),	TK3642-96°	115.89	102.47	100.52	104.91	128.09	51.406	45.638	72.291	96.974	93.663	97.710	106.84	107.33	91.718
(Tme	ъзи6ј ¢ 1К303¢-∂0.	156.05	137.53	138.09	146.77	179.26	72.79	63.59	102.72	135.24	128.97	133.64	143.50	147.71	127.12
	TK3632-96°	166.35	151.96	157.91	163.74	193.42	69.06	80.13	116.06	144.36	132.33	135.89	143.35	154.56	139.83
	TK3631-90°	211.21	185.82	195.74	211.37	237.14	117.21	98.20	132.34	160.30	145.73	148.96	155.78	170.96	181.81
	Reading Number	59	09	61	62	63	64	99	29	89	69	02	71	7.2	73

Table B-II. Combustor Metal Temperatures, Diesel No. 2 Fuel Test (Cortinued).

c. Centerbody Temperatures

	TK3123-282° Crossfire Slot Trailing Edge, Main Side	142.70	110.51	123.04	108.93	130.70	193.72	186.28	228.33	255.93	259.71	265.25	276.19	267.12	124.31
	TK3122-282° Crossfire Slot Trailing Edge, Pilot Side	187.03	147.57	169.38	163.49	205.91	205.33	177.29	200.45	216.81	179.24	194.96	64.540	-128.45	251.94
	TK3121-282° Crossfire Slot Base	29.822	23.432	22.417	22.291	26.945	14.498	12.065	13.539	16.533	15.022	15.400	15.729	16.851	24.194
	TK3119-192° Trailng Edge Main Stage Side	0.64779	0.75941	-0.17497	-1.2187	-1.4236	-2.7386	-2.6010	-5.2429	-7.3503	-6.9363	-7.2350	-8.0697	-8.2764	2.7181
Rise, K	TK3118-192° Trailing Edge Pilot Stage Side	24.211	29.503	24.209	15.044	15.803	8.6175	8.8660	2.4912	-3.8538	-4.6038	-5.5688	-6.7225	-7.1593	21.867
Temperature	TK3117-186° Trailing Edge Main Stage Side	7.3044	6.3700	4.0993	1.3700	1.9998	1.3733	2.4121	-2.0283	-5.2901	-5.6364	-6.0851	-6.6759	-7.1829	11.637
, Metal Te	TK3116-102° Crossfire Slot Trailing Edge, Main Side	236.41	209.83	215.43	248.74	273.33	161.12	175.54	217.10	243.63	235.00	237.45	242.45	254.43	182.16
- T ₃)	TK3115-102° Crossfire Slot Side Wall	187.69	178.50	194.86	224.51	234.87	88.265	88.794	113.28	134.70	116.05	118.95	122.89	143.45	131.31
(Tmetai	TK3114-102° Trailing Edge, Crossfire Slot, Pilot Side	239.21	210.75	215.29	268.07	299.84	156.54	161.18	196.25	215.63	192.55	193.40	195.48	216.01	183.66
	TK3112-102° Trailing Edge, Crossfire Slot	241.88	218.34	225.58	277.76	308.21	155.38	165.42	199.06	225.53	208.79	210.97	215.69	235.75	186.90
	TK3110-60° Trailing Edge, Main Stage Side	73.650	65.340	61.983	63.575	77.877	141.39	146.28	189.08	221.52	218.16	223.77	236.73	240.67	58.939
	TK3109-57° Trailing Edge, Main Stage Side	57.464	42.901	33.372	13.932	10.328	6.1951	8.4992	3.0543	-2.4647	-2.7688	-3.7196	-5.5493	-5.7278	44.294
	Reading Number	59	99	61	62	63	79	99	29	89	69	70	11	7.2	73

Table B-11. Combustor Metal Temperatures, Diesel No. 2 Fuel Test (Continued).

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d. Inner Liner Forward Panels

	Seue∫ 2 .UK302¢−∂0.	64,130	52.346	49.191	58.381	26.382	133.62	142.62	218.45	291.46	308.03	321.33	348.48	331.67	48.563
	ъвиеј 2 1К3€23−80.	61.993	51.745	48.403	58.984	88.687	110.05	115.23	172.15	231.74	242.20	252.88	269.17	254.38	52.042
	Fanel 4	60.367	49.127	46.472	55.076	82.609	150.10	159.84	241.43	315.71	329.63	342.26	363.38	346.25	39.034
	Egnel 4 TK3651-90	63.205	52.786	49.941	619.19	92.323	123.04	129.65	192.07	250.68	259.80	268.65	281.68	268.56	53.483
Rise, K	ьяиеј 3 1К3 0 48-60.	45.717	37.746	35.980	43.239	65.835	143.89	152.00	236.59	303.72	314.25	322.83	334.89	321.48	41.351
(Tmetal - T3), Metal Temperature	եցում չ TK3647-90°	49.721	41.224	39,330	47.973	70.553	105.07	112.48	171.02	216.17	222.93	228.14	238.33	230.02	42.953
Metal Te	ъвиеј 5 1К3920-99.	35.627	29.112	27.600	32.440	49.250	107.77	116.19	189.64	236.35	242.27	247.29	252.11	244.39	35.220
al - T3),	Egnel 2 TK3649-90	39.221	32.941	31.588	39.037	56.569	138.81	146.92	201.80	242.01	246.42	250.71	261.10	253.24	35.470
(Tmet	Бвие]] 1К30Ф0−00.	19.537	15.614	14.750	16.600	26.024	78.762	81.853	118.67	145.38	144.85	147.31	153.15	157.11	19.410
	ьвиеј ј 1К3042-60.	18.936	15.429	14.425	15.913	23.912	115.29	120.02	185.18	233.55	239.60	245.04	250.16	239.45	19.495
	ьвиеј ј IK30tt-83.	20.678	16.850	15.916	17.875	26.968	61.379	65.259	116.91	155.93	16.091	165.97	169.15	161.00	20.731
	ьвиеј ј 1К3е43-80.	19.882	15.640	15.736	17.483	25.556	157.71	163.62	203.75	221.49	219.92	220.39	226.46	223.32	19.760
per	Meading Num	59	09	19	62	63	79	99	67	89	69	70	7.1	72	73

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Table B-II. Combustor Metal Temperatures, Diesel No. 2 Fuel Test (Concluded).

e. Inner Liner Aft Panels

	(T _{metal} - T ₃), Metal Temperature Rise, K										
Reading Number	TK3655-90° Panel 6	TK3656-96° Panel 6	TK3658-93° Panel 7	TK3659-96° Panel 7	TK3660-99° Panel 7						
59	55.958	51.103	63.565	68.915	65.072						
60	46.335	41.229	53.136	56.750	53.356						
61	42.694	37.779	48.577	52.485	48.553						
62	50.299	42.370	55.451	58.903	55.057						
63	74.429	59.885	78.042	81.283	78.301						
64	121.53	115.42	81.399	101.27	130.68						
66	126.24	123.82	86.617	110.60	140.47						
67	172.55	176.48	121.40	161.26	195.87						
68	232.50	224.03	160.64	206.08	250.86						
69	242.44	236.73	168.23	218.10	264.22						
70	255.69	244.90	174.95	224.82	274.43						
71	275.90	262.39	189.99	242.09	293.98						
72	257.83	251.17	181.76	231.88	279.70						
73	44.800	37.518	48.328	51.006	48.003						

Table B-III. Combustor Pressures, Diesel No. 2 Fuel Test.

a. Inlet Pressures

88	. Улетаве	0.28935	0.34503	0.42222	0.85319	1.1262	1.5615	1.5595	2.0114	2.5122	2.5215	2.6262	2.8093	2.8131	0.29482
Main Stage Dome Upstream Static Pressure, MPa	-180 -180	0.28928	0.34502	0.42206	0.85368	1.1265	1.5605	1.5604	2.0111	2.5202	2.5229	2.6261	2.8065	2.8131	0.29497
ain Stage Dome Upstr Static Pressure, MPa	•06-	0.28973	0.34580	0.42325	0.85488	1.1289	1.5667	1.5617	2.0155	2.5218	2.5255	2.6309	2.8145	2.8193	0.29507
X	-0-	0.28905	0.34428	0.42135	0.85101	1.1232	1.5572	1.5565	2.0077	2.5126	2.5161	2.6216	2.8069	2.8070	0.29443
88	Average	0.28821	0.34440	0.42167	0.85406	1.1289	1.5652	1.5605	2.0242	2.5375	2.5431	2.6507	2.8380	2.8383	0.29569
Pilot Stage Dome Upstream Static Pressure, MPa	PS 3103	0.28837	0.34447	0.42180	0.85452	1.1290	1.5660	1.5611	2.0274	2.5383	2.5476	2.6557	2.8424	2.8427	0.29578
ilot Stage Dome Upst Static Pressure, MPa	PS 3102	0.28805	0.34434	0.42154	0.85361	1.1287	1.5644	1.5598	2.0211	2.5368	2.5387	2.6456	2.8337	2.8338	0.29559
Pil St	101E S4	0.13365	0.14846	0.17065	0.31147	0.40806	0.56083	0.54382	0.70249	0.099018	0.098602	0.099259	0.099018	0.099287	0.10086
	Average	0.28895	0.34440	0.42182	0.85522	1.1278	1.5644	1.5745	2.0146	2.5241	2.5263	2.6351	2.8192	2.8090	0.29317
nlet ure, MPa	PT 3103	0.28953	0.34548	0.42290	0.85723	1.1297	1.5646	1.5760	2.0150	2.5167	2.5230	2.6282	2.8117	2.8022	0.29407
Combustor Inlet Total Pressure, MP	PT 3102	0.28953	0.34515	0.42286	0.85726	1.1318	1.5742	1.5817	2.0270	2.5469	2.5454	2.6543	2.8431	2.8358	0.29329
OH	1015 T¶ -0-	0.28779	0.34257	0.41970	0.85116	1.1220	1.5542	1.5658	2.0019	2.5087	2.5104	2.6227	2.8027	2.7891	0.29216
иптрек	Reading	59	09	61	62	63	64	99	67	89	69	70	11	72	73

Table B-III. Combustor Pressures, Diesel No. 2 Fuel Test (Continued).

b. Outer/Aft Pressures

Static	98#19VA	0.28432	0.33855	0.41455	0.83952	1.1076	1.5365	1.5468	1.9828	2.4861	2.4897	2.5974	2.7850	2.7732	0.28869
assage Panel 7 St Pressure, MPa	-180. bz 362¢	0.28404	0.33825	0.41430	0.83855	1.1067	1.5340	1.5447	1.9833	2.4845	2.4878	2.5998	2.7838	2.7726	0.28854
Outer Passage Panel 7 Pressure, MPa	-96-	0.28449	0.33859	0.41449	0.83961	1.1075	1.5368	1.5473	1.9813	2.4856	2.4828	2.5928	2.7842	2.7748	0.28876
)n()	PS 3622	0.22443	0.33882	0.41484	0.84042	1.1086	1.5385	1.5485	1.9839	2.4880	2.4925	2.5996	2.7870	2.7723	0.28876
Static	98£19VA	0.28490	0.33980	0.41555	0.84027	1.1097	1.5373	1.5355	1.9838	4.4900	2.4937	2.5969	2.7822	2.7849	0.29040
ranel 1 St. e, MPa	PS 3612	0.28492	0.33975	0.41562	0.84055	1.1101	1.5371	1.5375	1.9842	2.4902	2.4939	2.5961	2.7831	2.7846	0.29042
Outer Passage Fanel 1 Pressure, MPa	-90.	0.28434	0.33891	0.41469	0.83825	1.1079	1.5341	1.5317	1.9801	2.4853	2.4862	2.5914	2.7755	2.7793	0.28971
Oute	-0-	0.28546	0.34043	0.41633	0.84202	1.1112	1.5407	1.5373	1.9871	2.4943	2.5010	2.6034	2.7880	2.7909	0.29108
am	98B19VA	0.27977	0.33182	0.40545	0.82062	1.0849	1.4943	1.4916	1.9319	2.4241	2.4261	2.5269	2.7109	2.7108	0.28470
e Downstream sure, MPa	-180.	0.27924	0.33281	0.40676	0.82089	1.0843	1.4966	1.4948	1.9323	2.4230	2.4265	2.5284	2.7102	2.7120	0.28501
Pilot Stage Dome Downstr Static Pressure, MPa	PS 3608	0.27990	0.33290	0.40699	0.82063	1.0848	1.4937	1.4907	1.9315	2.4241	2.4233	2.5249	2.7091	2.7083	0.38525
Pilot St	PS 3607	0.27953	0.33977	0.40260	0.82034	1.0855	1.4925	1.4894	1.9319	2.4251	2.4284	2.5275	2.7136	2.7119	0.28385
улшрет	Reading	59	09	61	62	63	79	99	29	88	69	70	71	72	73

Table B-III. Combustor Pressures, Diesel No. 2 Fuel Test (Concluded).

c. Inner/Aft Pressures

Jedmuk	Main St	Main Stage Dome Downstream Static Pressure, MPa	Downstream re, MPa		Inner	Inner Passage Panel 1 Pressure, MPa	nel 1 Static, MPa	ic	Inner	Inner Passage Panel 7 Static Pressure, MPa	nel 7 Sta , MPa	ric c
Reading 1	-0- bz 3613	-06- 5198 Sd	-180° -180°	Average	-0-	.06-	.8196 29	эдвтэчА	-0- bs 3619	-90- 104-	-180°	98819VA
8	0.28071	0.27981	0.28104	0.28052	0.28479	0.28546	0.28563	0.28529	0.28734	0,28708	0.28699	0.28713
09	0.33445	0.33303	0.33462	0.33403	0.33895	0.34007	0.34007	0.33970	0.34208	0.34163	0.34179	0.34183
19	0.40868	0.40680	0.40887	0.40811	0.41443	0.41581	0.41579	0.41534	0.41866	0.41840	0.41840	0.41849
62	0.82525	0.82134	0.82560	0.82406	0.83799	0.84113	0.84132	0.84015	0.84696	0.84825	0.84771	0.84764
63	1.0908	1.0850	1.0912	1.0890	1.1057	1.1105	1.1103	1.1088	1.1182	1.1180	1.:178	1.1180
99	1.5124	1.5019	1.5118	1.5087	1.5316	1.5360	1.5351	1.5342	1.5463	1.5478	1.5470	1.5470
99	1.5117	1.5037	1.5137	1.5097	1.5346	1.5424	1.5422	1.5397	1.5546	1.5576	1.5575	1.5566
67	1.9485	1.9407	1.9515	1 9469	1 9706	1.9766	1.9765	1.9746	1.9918	1.9931	1.9924	1.9924
99	2.4464	2.4374	2.4486	2.4442	2.4731	2.4807	2.4806	2.4781	2.4979	2.4973	3.4967	2.4973
69	2.4503	2.4360	2.4521	2.4461	2.4781	2.4821	2.8425	2.4809	2.4968	2.4979	2.4979	2.4975
70	2.5507	2.5440	2.5594	2.5514	2.5846	2.5892	2.5914	2.5884	2.6089	2.6082	2.6098	2.6090
17	2.7355	2.7259	2.7373	2.7329	2.7670	2.7754	2.7732	2.7719	2.7932	2.7969	2.7891	2.7931
72	2.7351	2.7181	2.7312	2.7281	2.7623	2.7662	2.7643	2.7643	2.7816	2.7808	2.7822	2.7815
73	0.28573	0.28421	0.28573	0.28522	0.28925	0.29009	0.28971	0.28968	0.29161	0.29045	0.29122	0.29109

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Table B-IV. Turbine Exit Temperature Profile Factor, Diesel No. 2 Fuel Tests.

Reading Number	T25, High Pressure Rotor Inlet Temperature, K	T49, High Pressure Turbine Exit Temperature, K (Overall Average)	T	49, Overall High Pressur	Average - 1	Exit Radial	1 Average E(Root)
59	310.95	769.69	-0.086888	0.093487	0.063408	0.013225	-0.066908
60	311.31	746.23	-0.11271	0.10044	0.072797	0.019825	-0.58095
61	312.94	735.05	-0.13490	0.10767	0.085825	0.023901	-0.054472
62	329.06	781.00	-0.13272	0.13615	0.10113	-0.002322	-0.073121
63	341.87	856.27	-0.12612	0.13423	0.094118	-0.006293	-0.068617
64	359.15	917.59	-0.14422	0.039851	0.058215	0.047116	0.031517
66	358.84	909.47	-0.15138	0.019859	0.044606	0.058373	0.056631
67	374.08	1010.7	-0.15711	0.005761	0.039882	0.066200	0.075569
68	388.33	1118.5	-0.15231	-0.003234	0.037538	0.067898	0.080112
69	388.32	1112.6	-0.15680	-0.010935	0.031252	0.074705	0.093018
70	390.64	1132.2	-0.15306	-0.013149	0.030070	0.074537	0.092210
71	396.39	1173.0	-0.14277	-0.017372	0.027178	0.072623	0.089144
72	394.57	1167.8	-0.14151	-0.009168	0.033383	0.067475	0.077934
73	308.42	720.25	-0.019235	0.072056	0.035687	-0.006718	-0.085150

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